

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4511

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
Sec 10-T17S-R31E 1305' FNL & 2625' FWL

5. Lease Designation and Serial No.
LC 029426-B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
West "B" #58

9. API Well No.

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Set Surface and Production Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10/03/94, we ran **8-5/8" surface casing** as follows: Guide shoe at 648.35' + 2 jts 8 5/8", 24 ppf, J-55, STC csg; Float collar @ 575.79' and 14 jts 8 5/8", 24 ppf, J-55, STC csg.

The casing was cemented with 165 sx 35/65 (Lite POZ; Class "C") + 6% D20 + 2% CaCl + 1/4 lb/sk D29 (12.7 ppg, yield = 1.93 cft/sx) and 225 sx Class "C" + 2% CaCl (14.8 ppg, yield = 1.32 cft/sx).

We circulated 58 sx to the pit.

On 10/10/94, we ran **5-1/2" production csg** as follows: 5 1/2 float shoe @ 4479' ; 1-jt 5 1/2" 15.5" csg; 5 1/2" float collar @ 4434'; and 105 jts 5 1/2" 15.5# J-55.

The casing was cemented with 375 sx Class "C" + 5% salt + 0.3% D59 fluid loss additive + 1/4 lb/sk collophane flake (14.8 ppg, yield= 1.36 cft/sk).

We circulated 141 sx cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Linda Diepenbrock

Title LINDA DIEPENBROCK
ENGINEERING TECHNICIAN

Date 10/12/94

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date 2 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side