

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE TO THE COMMISSIONER OF THE BUREAU OF LAND MANAGEMENT

DD FORM 3160-4

(See reverse side) 15. LEASE, WELL, OR OTHER IDENTIFICATION AND SERIAL NO.
LC 029426-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1305' FNL & 2625' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
H. E. WEST "B" #58

9. API WELL NO.
30-015-27311

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson 28504

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
7RVS GN, GB, SA

Sec. 10-T17S-R31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy Co, 13. STATE NM

15. DATE SPUDDED 10/2/94 16. DATE T.D. REACHED 10/9/94 17. DATE COMPL. (Ready to prod.) 12/24/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3934.7' GR 19. ELEV. CASINGHEAD 3934'

20. TOTAL DEPTH, MD & TVD 4480' 21. PLUG, BACK T.D., MD & TVD 3645' (CIBP) 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DELETED BY I 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Grayburg 3319'-3583' 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-Micro SFL; Comp Neutron-Litho Density; Gamma Ray/Neutron 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	648'	12 1/4"	Surface 165 sxs 35/65 POZ/C	None
				+ 225 sxs Class "C"	
5 1/2" J-55	15.5	4479'	7 7/8"	Surface 700 35/65 POZ/C	None
				+ 375 sxs Class "C"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3377'	None

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3814'-3958' (17-.40" holes)

Lovington 3665'-3748' (20-.40" holes)

Grayburg 3319'-3583' (28-.40" holes)

CIBP set @ 3645'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3814'-3958'	Acidized w/2500 gals 15% HCl acid. Frac'd w/ 18,690 gals gel + 7000# brady sand
3665'-3748'	Acidized w/2500 gals 15% HCl acid.
3497'-3583'	Acidized w/1500 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 12/24/94 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 1/1/95 HOURS TESTED 24 CHOKE SIZE NA PROD'N FOR TEST PERIOD 53 OIL-BBL. 53 GAS-MCF. 0 WATER-BBL. 20 GAS-OIL RATIO 0

FLOW. TUBING PRESS. None CASING PRESSURE 40 CALCULATED 24-HOUR RATE 53 GAS-MCF. 0 WATER-BBL. 20 OIL GRAVITY-API (CORR.) 36

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Jerry Mathews

35. LIST OF ATTACHMENTS Logs & Deviation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa

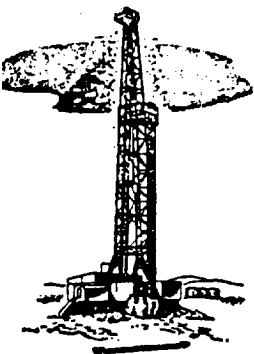
KAREN ROSA
TITLE ENGINEERING TECHNICIAN

DATE January 18, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	582	754	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
Salado	754	1735				
Tansill	1735	1892				
Yates	1892	2210				
Seven Rivers	2210	2833				
Queen (Artesia)	2833	2865				
Grayburg	3250	3590				
San Andres	3590	TD				
		DEPTH				
		3319'-3455'				
		3319'-3583'	Acidized w/1500 gals 15% HCl acid.			
			Test frac w/14,000 gals gel + 10,500# brady sand			
		3319'-3583'	Frac'd w/24,528 gals gel + 34,404# brady sand + 12,600# RC sand.			



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 470 / ARTESIA, NEW MEXICO 88210

October 11, 1994

Devon Energy Corporation (Nevada)
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: H. E. West B #58
1305' FNL & 2625' FWL
Sec. 10, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
490'	1/2°
650'	3/4°
1144'	1/2°
1646'	1°
2147'	1°
2648'	1°
3054'	1 1/4°
3613'	1 1/4°
4053'	1 3/4°
4480'	1°

Very truly yours,

Eddie C. LaRue
Drilling Supt.

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before
me this 11th day of October, 1994.

NOTARY PUBLIC