

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 582-6541 OFFICE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3-T17S-R31E 15' FSL & 2625' FWL

5. Lease Designation and Serial No.

LC 029426-B

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

West "B" #57

9. API Well No.

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set Surface and Production Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 9/24/94, we ran **8-5/8" surface casing** as follows: Guide shoe at 621' + 2 jts 8 5/8", 24 ppf, j-55, STC csg; Float collar @ 551' and 14 jts 8 5/8", 24 ppf, J-55, STC csg.

The casing was cemented with 165 sx 35/65 (Lite POZ; Class "C") + 6% D20 + 2% CaCl + 1/4 lb/sk D29 (12.7 ppg, yield = 1.93 cft/sx) and 200 sx Class "C" + 2% CaCl (14.8 ppg, yield = 1.32 cft/sx).

We circulated 130 sx to the pit.

On 10/01/94, we ran **5-1/2" production csg** as follows: Float shoe @ 4399'; 1-jt 5 1/2" 15.5" csg; 5 1/2" float collar @ 4350'; and 104 jts 5 1/2" 15.5# J-55.

The casing was cemented with 700 sx 35/65 POZ+ 6% D20+ 10% D44 (BWOW) + 1/4 lb/sk D29 (12.7 ppg, yield = 2.01 cft/sx) and 525 sk Class C + 5% D44 (BWOC) + 0.3% D59 + 1/4 lb/sk D29 (14.8 ppg, yield = 1.36 cft/sx).

We circulated 215 sx cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Linda Diepenbrock

Title LINDA DIEPENBROCK

Date 10/12/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

20 1994

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

ENDED TO SHOW COMPLETION & TO DATES  
NM OIL CONS COMMISSION  
Drawer DD FORM 3160-5  
Bureau No. 1004-0135  
Expires March 31, 1993  
Art. 12, Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION
3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1600, OKLAHOMA CITY, OKLAHOMA 73102 (405)852-4830
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
15' FSL & 2625' FWL Sec. 3-T17S-R31E

RECEIVED

JAN 24 1995

OIL CON. DIV.  
DIST. 2

- LC 029426-B
6. If Indian, Allottee or Tribe Name  
NA
7. If Unit or CA, Agreement Designation  
NA
8. Well Name and No.  
West "B" #57
9. API Well No.  
30-015-
10. Field and Pool, or Exploratory Area  
Grayburg Jackson
11. County or Parish, State  
Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & set surf csg. TD'd and set prod csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well @ 1700 hr on 9-23-94.

Ran 8-5/8" surface csg as follows: Guide shoe @ 621', 2 jts 8 5/8", 24 ppf, J-55, STC csg, Float collar @ 551', 14 jts 8 5/8", 24 ppf, J-55, STC csg

Cmtd csg as follows: 165 sx 35/65 (Lite POZ; Class "C") + 6% D20 + 2% CaCl + 1/4 lb/sk D29  
(Slurry weight = 12.7 ppg Slurry yield = 1.93 cft/sx)

200 sx Class "C" + 2% CaCl  
(Slurry weight = 14.8 ppg Slurry yield = 1.32 cft/sx)

Circulated 130 sx to pit

Reached TD of 4400' on 9/30/94.

Ran 5-1/2" csg as follows: 5 1/2 float shoe @ 4399', 1-jt 5 1/2" 15.5" csg, 1- 5 1/2" float collar @ 4350', 104 jts 5 1/2" 15.5# J-55 LT&C csg

Cmtd csg as follows: 700 sx 35/65 POZ+ 6% D20+ 10% D44 (BWOW) + 1/4 lb/sk D29  
Slurry weight = 12.7 ppg Slurry yield = 2.01 cft/sx  
525 sk Class C + 5% D44 (BWOC) + 0.3% D59 + 1/4 lb/sk D29  
Slurry weight = 14.8 ppg Slurry yield = 1.36 cft/sx

Circulated 215 sx cmt to surface

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa

KAREN ROSA  
ENGINEERING TECHNICIAN

Date 12/20/94

This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD  
J. Rosa  
JAN 19 1995  
CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BLM LAND COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED

Budget Bureau No 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No

LC 029426B

6. If Indian, Allottee or Trust Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

West B #57

9. API Well No.

30-015-0000

10. Field and Pool, or Exploratory Area

GRAYBURG-JACKSON

11. County or Parish, State

EDDY COUNTY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOCORRO PETROLEUM COMPANY

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

15' FSL & 2625 FWL, Section 3-T17S, R31E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Change Cementing Program

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please change cementing program on attached list of wells:

Size of Hole	Grade, Size of Casing	Weight/Per	Setting Depth	Quantity of Cement
7 7/8"	5 1/2" J-55	15.5#	4400'	510 sx Lite + 455 sx Class "C"

This procedure has been verbally approved by the BLM's Shannon Shaw.

14. I hereby certify that the foregoing is true and correct

Signed Jo Ann Hooks

JO ANN HOOKS

Title ENGINEERING TECHNICIAN

Date 9/6/94

(This space for Federal or State office use)

Approved by [Signature]

Title Professional Engineer

Date 10/17/94

Conditions of approval, if any:

clsf

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-029426-B
2. Name of Operator SOCORRO PETROLEUM COMPANY	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. P.O. BOX 37 LOCO HILLS 88255 (505)677-3223	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 15' FSL & 2625' FWL, Unit N, Sec 3-T17S-R31E	8. Well Name and No. H.E. WEST "B" #57
	9. API Well No. 30-015-27317
	10. Field and Pool, or Exploratory Area Grayburg-Jackson
	11. County or Parish, State EDDY COUNTY, NM

MAR 28 1994

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Extend Application</u>
	<u>to Drill Date</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request for application to drill date be extended for another year.

APPROVED FOR 12 MONTH PERIOD  
ENDING 3/9/95



14. I hereby certify that the foregoing is true and correct	
Signed <u>[Signature]</u>	Title <u>Production Manager</u> Date <u>3-3-94</u>
This space for Federal or State office use	
Approved by <u>[Signature]</u>	Title <u>PETROLEUM ENGINEER</u> Date <u>3/24/94</u>
Conditions of approval, if any:	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side