

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form DD

FORM APPROVED

(See instructions on reverse side)

Grady, NM 88210

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 15' FSL & 2625' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC 029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
H. E. WEST "B" #57

9. API WELL NO.
30-015-27317

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson; 7 RUN Q, G, SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3-T17S-R31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy Co.,

13. STATE
NM

15. DATE SPUDDED
9/23/94

16. DATE T.D. REACHED
10/1/94

17. DATE COMPL. (Ready to prod.)
1/3/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3935.3' GR

19. ELEV. CASINGHEAD
3935'

20. TOTAL DEPTH, MD & TVD
4400'

21. PLUG, BACK T.D., MD & TVD
3670 (CIBP)

22. IF MULTIPLE COMPL., HOW MANY*
N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Grayburg 3306'-3552'

8.5

25. WAS DIRECTIONAL SURVEY
MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-Micro SFL; Comp Neutron-Litho Density; Gamma Ray/Neutron

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	621'	12 1/4"	Surface 165 sxs 35/65 POZ/C	None
				+ 200 sxs Class "C"	
5 1/2" J-55	15.5	4399'	7 7/8"	Surface 700 sxs 35/65 POZ/C	None
				+ 525 sxs Class "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3254'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

San Andres 3683'-3969' (18 - .40" holes)

Grayburg 3306'-3552' (19 - .40" holes)

CIBP set @ 3670'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3683'-3969'	Acidized w/2000 gals 15% HCl acid.
3306'-3552'	Squeezed w/150 sx Class "C" cmt.
3543'-3552'	Acidized w/500 gals 15% HCl acid.
3306'-3552'	Acidized w/2000 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 1/3/95
PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
Pumping 2 1/2" x 2" x 16' pump
WELL STATUS (Producing or shut-in)
Producing
DATE OF TEST 1/9/95
HOURS TESTED 24
CHOKE SIZE N/A
PROD'N FOR TEST PERIOD
OIL-BBL. 10
GAS-MCF. 13
WATER-BBL. 26
GAS-OIL RATIO 1.3 MCF/BBL
FLOW. TUBING PRESS. N/A
CASING PRESSURE 40
CALCULATED 24-HOUR RATE
OIL-BBL. 10
GAS-MCF. 13
WATER-BBL. 26
OIL GRAVITY-API (CORR.) 36

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Jerry Mathews

35. LIST OF ATTACHMENTS

Logs & Deviation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa

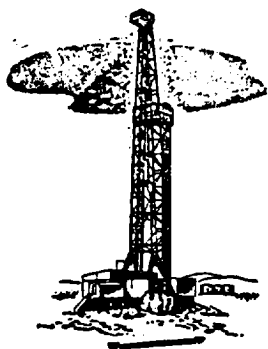
KAREN ROSA
TITLE ENGINEERING TECHNICIAN

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	584	760				
Salado	760	1734				
Tansill	1734	1889				
Yates	1889	2204				
Seven Rivers	2204	2823				
Queen (Artesia)	2823	2855	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
Grayburg	3237	3556				
San Andres	3556	TD				
		DEPTH				
		3306'-3552'	Acidized w/2000 gals 15% HCl acid.			
		3306'-3552'	Frac'd w/36,000 gals gel + 75,000# brady sand + 12,000# RC sand.			



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 4707 ARTESIA, NEW MEXICO 88210
1370

RECEIVED

MAR - 8 1995

OIL CON. DIV.
DIST. 2

October 4, 1994

Devon Energy Corporation (Nevada)
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: H E West B #57
15' FNL & 2625' FWL
Sec. 3, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
589'	1/4°
635'	1/2°
1141'	3/4°
1614'	1 1/4°
2115'	1/4°
2350'	1/4°
2656'	1/4°
3151'	3/4°
3595'	1°
4175'	3/4°
4400'	1 1/4°

Very truly yours,

Eddie C. LaRue

Eddie C. LaRue
Drilling Supt.

STATE OF NEW MEXICO
COUNTY OF EDDY

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§

The foregoing was acknowledged before
me this 4th day of October, 1994.

Regina L. Garner
NOTARY PUBLIC

