

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONSERVATION COMMISSION

Drawer DD

(See other instructions on reverse side)

APPROVED BY NM 00210
LC 029426-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
1b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 552-4530						7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2625' FSL & 2625' FWL						8. FARM OR LEASE NAME, WELL NO. West "B" #59 H.E.	
At top prod. interval reported below (SAME)						9. API WELL NO. 30-015-27318	
At total depth (SAME)						10. FIELD AND POOL, OR WILDCAT GRAYBURG-JACKSON	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 10-T17S-R31E	

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH EDDY	13. STATE NM			
15. DATE SPUDDED 10-10-94	16. DATE T.D. REACHED 10-17-94	17. DATE COMPL. (Ready to prod.) 11-7-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3910		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 4370'		21. PLUG, BACK T.D., MD & TVD 4322'		22. IF MULTIPLE COMPL., HOW MANY* NO		23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Upper Grayburg, Loco Hills, Metex, Premier, Lovington, Jackson								25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL; DLL/MSFL								27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
8 5/8"	24#	447'	12 1/4"	365 SX CIRC TO SURFACE	NONE
5 1/2"	15.5#	4370'	7 7/8"	1075 SX CIRC TO SURFACE	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4080'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Loco Hills 3351'-2255'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Grayburg 3275'-3550' (23 holes)		3275'-3939'	Acidized w/3200 gals 15% HCL acid
Jackson 3684'-3939' (20 holes)			Frac'd zones w/51,000 gal 15% HCL + 125,000 lbs
Upper Grayburg 3275'-3303'			20/40 sand

3. PRODUCTION	
DATE FIRST PRODUCTION 1-7-94	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) PUMPING
DATE OF TEST 1-8-94	HOURS TESTED 24
CHOKE SIZE	PROD'M FOR TEST PERIOD →
OIL-BBL. 20	GAS-MCF. 0
WATER-BBL. 469	GAS-OIL RATIO 0
LOW. TUBING PRESS. NA	CASING PRESSURE NA
CALCULATED 24-HOUR RATE →	OIL-BBL. 20
GAS-MCF. 0	WATER-BBL. 469
OIL GRAVITY-API (CORR.)	

4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) OLD		TEST WITNESSED BY MIKE HARRIS	
5. LIST OF ATTACHMENTS LOGS & DEVIATION RECORDS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Jo Ann Hooks JO ANN HOOKS
TITLE ENGINEERING TECHNICIAN DATE OCTOBER 24, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)