

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. DIVISION

STATE OF NEW MEXICO
RESIA, NM 88210-2004
(See other instructions on reverse side)

FORM APPROVED

C15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2625' FSL & 2525' FWL, Unit K
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" # 59
9. API WELL NO.
30-015-27318
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (QN, SR, GB, SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10-17S-31E

14. PERMIT NO.
15. DATE SPUDDED
8/13/96
16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod.)
8/18/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3910.5' GL
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD
4370'
21. PLUG, BACK T.D., MD & TVD
3203' RBP
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Seven Rivers 2192'-2421'
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	447'	12 1/4"	Surf, 365 sxs	None
5 1/2" J-55	15.50	4370'	7 7/8"	Surf, 1075 sxs	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2546.5'	None

31. PERFORATION RECORD (Interval, size and number)
Seven Rivers 2192'-2421' (30 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2192'-2421'	Acidized w/2000 gals 7.5% HCl acid. Frac'd w/21,000 gals Spectr frac + 50,000# 12/20 Brady sand.

33.* PRODUCTION
DATE FIRST PRODUCTION
8/19/96
PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
Pumping 2 1/2" x 2" x 16' RSBC pump
WELL STATUS (Producing or shut-in)
Producing
DATE OF TEST
8/19/96
HOURS TESTED
24
CHOKE SIZE
N/A
PROD'N FOR TEST PERIOD
OIL-BBL.
6
GAS-MCF.
0
WATER-BBL.
108
GAS-OIL RATIO
N/A
FLOW. TUBING PRESS.
N/A
CASING PRESSURE
CALCULATED 24-HOUR RATE
OIL-BBL.
6
GAS-MCF.
0
WATER-BBL.
108
OIL GRAVITY-API (CORR.)
37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Karen Byers
KAREN BYERS
TITLE ENGINEERING TECHNICIAN
DATE 9/17/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	566	746				
Salado	746	1708				
Tansill	1708	1865				
Yates	1865	2184				
Seven Rivers	2184	2800				
Queen (Artesia)	2800	2834				
Grayburg	2834	3558				
San Andres	3558	4370 (TD)				
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			