

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE TO L. CONS. COMMISSION APPROVED FORM

(See instructions on reverse side)

DD  
NM 88210

LEASE DESIGNATION AND SERIAL NO.  
LC-029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME, WELL NO.  
H. E. West "B" #67

9. API WELL NO.  
30-015-27354

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 10-17S-31E

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. LEAVE  Other

2. NAME OF OPERATOR  
**DEVON ENERGY OPERATING CORPORATION**

3. ADDRESS AND TELEPHONE NO.  
**20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **2625' FNL & 1335' FEL**

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH  
Eddy Co.,

13. STATE  
NM

15. DATE SPUNDED  
12/31/94

16. DATE T.D. REACHED  
1/7/95

17. DATE COMPL. (Ready to prod.)  
3/12/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3915' GR

19. ELEV. CASINGHEAD  
3915'

20. TOTAL DEPTH, MD & TVD  
4395'

21. PLUG, BACK T.D., MD & TVD  
4366'

22. IF MULTIPLE COMPL., HOW MANY\*  
No

23. INTERVALS DRILLED BY  
→

ROTARY TOOLS  
I

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Slaughter 4126'-4219', Jackson 3751'-4090', Lovington & Vacuum 3596'-3738', Grayburg 3321'-3570'

25. WAS DIRECTIONAL SURVEY MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DL/MicroLL/GR/X-Y Cal, Z-Den/CN/GR/X-Y Cal, CEL

27. WAS WELL CORED  
No

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	646'	12 1/4"	Surf 225 sxs RFC + 200 sxs Cl C	None
5 1/2" J-55	15.5	4394'	7 7/8"	Surf 800 sxs Lite + 435 sxs Cl C	None

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

**30. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4227'	None

**31. PERFORATION RECORD (Interval, size and number)**

Slaughter 4126'-4219' (20-.40" holes)  
Lower Jackson 4033'-4090' (22-.40" holes)  
Upper & Middle Jackson 3797'-3999' (31-.40" holes)  
Vacuum, Lovington, & Upper Jackson 3628'-3753' (19-.40" holes)  
Grayburg & Vacuum 3321'-3596' (25-.40" holes)

**32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4126'-4219'	Acidized w/2125 gals 15% HCl acid.
4033'-4090'	Acidized w/1600 gals 15% HCl acid.
3992'-3999'	Acidized w/2400 gals 15% HCl acid.
3797'-3888'	Acidized w/2000 gals 15% HCl acid.

**33.\* PRODUCTION**

DATE FIRST PRODUCTION  
3/15/95

PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump)  
Pumping 2 1/2" x 2" x 16' RSTC pump

WELL STATUS (Producing or shut-in)  
Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
3/16/95	24	N/A	→	35	0	267	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
N/A	40	→	35	0	267	37°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

TEST WITNESSED BY  
Richard Frazee

35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa TITLE ENGINEERING TECHNICIAN DATE 4/27/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	590	759				
Salado	759	1735				
Tansill	1735	1890				
Yates	1890	2210				
Seven Rivers	2210	2826				
Queen	2826	3243				
Grayburg	3243	3572				
San Andres	3572	4395 (TD)				
		<b>DEPTH</b>	<b>ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (continued from the front)</b>			
		3628'-3753'	Acidized w/2500 gals 15% HCl acid.			
		3496'-3596'	Acidized w/1525 gals 15% HCl acid.			
		3321'-3442'	Acidized w/1000 gals 15% HCl acid.			
		3321'-3596'	Frac'd w/35,000 gals gel + 107,000# 20/40 Brady sand + 24,000# resin coated sand.			

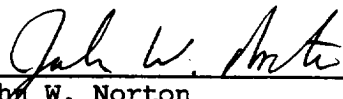
Deviation surveys taken on Devon Energy Operating Corporation's West "B"  
#67 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
430	1.50
649	1.25
1002	.50
1595	1.00
2057	1.00
2517	1.75
3010	1.25
3075	1.00
3517	2.75
3907	2.25
4395	.75

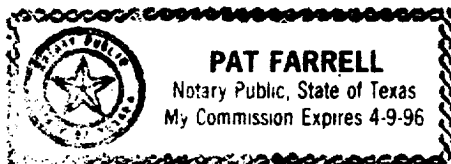
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

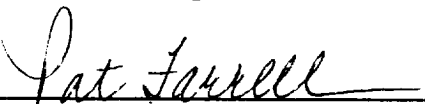
  
\_\_\_\_\_  
Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

  
\_\_\_\_\_  
John W. Norton

SWORN AND SUBSCRIBED TO before me this 17th day of January 1995.



  
\_\_\_\_\_  
Notary Public in and for  
Lubbock County, Texas.