State of New Metido     Prove 14.00       Approvant Netto Otta     Prove 14.00       Colspan="2">Colspan="2">Prove 14.00       Colspan="2">Colspan="2">Colspan="2">Colspan="2"       Colspan="2"			· ~ ?				12			
Maint 2 Content     Energy, Mixerals and Natural Resources Department     Ret_EVENCE     Parted 1:141     Parte	L		State of N	ew Mexico				Form C-1	M J	
Bit Mit May Rade, NM 8230   OIL CONSERVATION DIVISION   Int. 3 if 1933     Bit Durwer DD, Anea, NM 8210   Sama Fe, New Mexico 87504-2088   C. 1. D.     Bit Durwer DD, Anea, NM 8210   Sama Fe, New Mexico 87504-2088   C. 1. D.     Bit Durwer DD, Anea, NM 8210   Sama Fe, New Mexico 87504-2088   C. 1. D.     Marker Energy Corporation   TO TRANSPORT OIL AND NATURAL GAS   Weil API No.     Mack Energy Corporation   Composition   Double (Please applicity)     Adden   Other Please applicity   Double (Please applicity)     Marker Development   Composition   Composition   Double (Please applicity)     Marker Development   Composition   Composition   Double (Please applicity)     Marker Development   Composition   Composition   Double (Please applicity)     Marker Development   Discrete Please   Double (Please applicity)   Double (Please applicity)     Marker Development   Discrete Please   Double (Please applicity)   Double (Please applicity)     Marker Development   Discrete Please   Double (Please applicity)   Double (Please applicity)     Marker Development   Discrete Please   Double (Please applicity)   Double (Please applicity)	Appropriate District Office	Energy, Mine	Iral Resources Department			CEIVED	Revised 1- See Instru	1-89 ΟΥ. ctions \.		
Description     Description     Description     Description       1000126 miles Res. Askee, NM 8700     REQUEST FOR ALLOWABLE AND AUTHORIZATION     Sec. 1. D.       1000126 miles Res. Askee, NM 8700     REQUEST FOR ALLOWABLE AND AUTHORIZATION     30-015-27360       1000126 miles (Carde program for the second program for th	DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CO	TION DIVISION				at poulon			
Differential Action     Differential Action     Differential Action     Differential Action       1     TO TRANSPORT OIL AND NATURAL GAS     Wait APING.       1     TO TRANSPORT OIL AND NATURAL GAS     Wait APING.       1     Operation     30-015-27360.       Address     30-015-27360.       P.O. DOX 1359. At Legisla. NM. 58211-1359.     Obser (Pressed)       Address     Drog Cale       P.O. DOX 1359. At Legisla. NM. 58211-1359.     Obser (Pressed)       Address of pressed of the Mice Carpers Monitory     Coale Drog Cale       Charles of pressed of the Mice Carpers Monitory     Coale Drog Cale       Charles Coop Unit     115     Crayphurg. Jackson SR ON CB. 58       Cale Monitor     Tourship 175     Pass     Pass of Appressed of the Mice Appressed Opperation of the Appressed Opperatis of the Appressed Opperation of the Appressed Opper	<u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210	Santa	exico 87504-2088					-		
Image: Construction     TO TRANSPORT OIL AND NATURAL GAS       Mark Energy Corporation     30-015-27360       Mark Energy Corporation     30-015-27360       P.O., Dox 1359, Artesia, NM 88211-1359     Other (Plaze epided)       New Will (Mark Provide)     Charge In Transporter etc.       Charge In Organization     Charge In Transporter etc.       Index Exemption     Construction       Index Exemption     PSO	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	<b>BEOUEST FOR</b>	ALLOWAE	BLE AND	AUTHORIZA		an a			
Operate     30-015-27360       Addres     30-015-27360       Addres     20-015-27360       Addres     20-015-27360       Addres     20-015-27360       Addres     Data (Pleas caplely)       New Will     Charge ID period       Record Dia Fille (Charge regret bot)     Data (Pleas caplely)       New Will     Dia	I.	TO TRANS	SPORT OIL	AND NA	TURAL GAS		PI No.			
Mack Emergy Corporation 2   Anterestant   Market Emergy Corporation 2     P.O. Dox 1329. Artestas NM 88211-1359   Charge In Transporter 0   Charge In Transporter 0     Mark Mill   Ot   Dry Ca.   Dry Ca.     Mark Mill   Ot   Dry Ca.   Dry Ca.   Dry Ca.     Mark Mill   Mark Mill   Dry Ca.   Dry Ca.   Dry Ca.     Mark Mill   Dry Ca.   Mark Mill   Dry Ca.   Dry Ca.     Mark Mill   Dry Ca.   Dry Ca.   Dry Ca.   Dry Ca.   Dry Ca.     Mark Mill   Dry Ca.   <	Operator									
P. 0. BOX 1357, ATTESIA NEL SEQUE-1359   Other (Please spekic)     New Yoll   Change in Transporter 0     New Yoll   Catage in Transporter 0     Change is Operator   Catagebed GW     Description of Press   Description of Press     J. PESCRIPTION OF WELL AND LEASE   Lease No.     Lase No.   Distriction of Press     GJ. Vest Goop Unit:   115 Gray Purg Jackson SR ON GB SA     Sector   21 Termship     Visit Goop Unit:   Termship     New GO REFINITION OF THANSPORTER OF OL AND NATURAL GAS   Eddy     New GO REFINITION OF THANSPORTER OF OL AND NATURAL GAS   Eddy     New GO REFINITION OF OF THANSPORTER OF OL AND NATURAL GAS   P.O. Draver: 159. ATTERIA N. Rest 1211-0159     Name GAMADINAT Transport of Goo Graphed GW (D)   Graphed GW (D) or Beat Rest areal GW and Back Internation of Back Comparison of Back Internation (D)     New SO REFINITION DATA   Distriction of Back Internation (D)     New SO REFINITION DATA   Distriction of Back Internation (D)     No COMPLETION DATA   Distriction of Back Internation (D)     No Social   <		on /								
ReacedQi or Filing (Lotter preprint data)   Change in Prancycle of Lange in Prancycle of Lange in Prancycle of Lange in Operator Campbod Gie Condensite   Image: In Operator Campbod Gie Condensite     If Change in Operator Gies Campbod Gie Condensite   Image: In Operator Campbod Gie Condensite   Image: Image	P.O. Box 1359, Artesi	a, NM 88211-13	359	Oth	er (Please explain)					
Construit ID     Cuil     Dory Gas	101	Change in Tra	asporter of:							
Charge is operating binding the proof period   Example of period period     Marker & General Servers   Lease No.     Marker & General Servers   Lease No.     Law Noar   (Marker & General Servers)     Law Noar   (Marker & General Servers)     Use Section 21   Torenship     Use Lear Noar   (Marker & General Servers)     Use Lear D   : 990     Peed From The   NOTEL Lease and     Use Lear Noar   .     Section 21   Torenship 17S     Regge 29E   .NMFM     Regge 20E   .NMFM     Regge	Recompletion									
and addeen of period optimizer		Casinghead Gas Co	ndentale [_]							
Lines Nume     Well No.     Food Name, information of Constructions     Same, Restance No.     Same, Restance No.     Same, Restance No.     B = 9563       Location     Unit Letter     D     : 990     Feet From The	and address of previous operator									
GJ Kest Coop Unit   115   Grayburg Jackson SK UK 05 SA 1   12.0002     Leadon   D   1.990   Feet Pron The   NotEh. Lise sed   920   Peet From The   Line     Section   21   Towaship   175   Resse   292   NotEh. Lise sed   920   Peet From The   Line   Line     Section   21   Towaship   175   Resse   292   NotEh. Lise sed   920   Peet From The   Line   Line   County     The DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Addens (Grim acked set on shick approved copy of his form is to be seni)   P.O. Draver 159, Arcesia. NW. 82211-0159     Name of Automical Transport of Out Transport Of Completion (King (Car Monther Sector On Co		AND LEASE Well No. Po	ol Name, Includi	ing Formation						
Location     Use Letter     D     990     Feet From The     Not Eh. Lise and     990     Peet From The     Mage     Line       Section     21     Township     175     Range     292     NMIPAL     Eddy     Counny       IL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Addent Clim address to which approvad copy of Mai form is to be sensi)       Name of Autorized Transport of Caliphed Gu     Counny     P.O. Drawer 159. Artesia. RM     88211-0159       Name of Autorized Transport of Caliphed Gu     IZ     or Dry Cas     Address (Gim address to which approvad copy of Mai form is to be sensi)       Prive boaling of travids.     B     28     Type actual transport of Caliphed Gu     YD       If well produces all or legids.     No     B     28     Type actual transport of No     YD       If well produces all or legids.     If and form is any other tests or pool, give commelliging order analystic.     717/93     717/93       If well produces all produces and produces are produce		115 G	rayburg J	ackson S	R QN GB SA	State,		<u> </u>	3	
Unit Littery   Description   Range 29E   NMPM,   Eddy   County     Sector 21   Township   175   Range 29E   NMPM,   Eddy   County     III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   or Condeasate   P.0.   Drawer 159. ATLESIA, NM 88211-0159     Nave of Authorized Transporter of ON   XI   or Dry Gas   P.0.   Drawer 159. ATLESIA, NM 88211-0159     Nave of National Transporter of Comparison   Via of Mathematic Transporter of Comparison   P.0.   Drawer 159. ATLESIA, NM 88211-0159     Nave of National Transporter of Comparison   Via of Mathematic Transporter of Comparison   P.0.   Drawer 159. ATLESIA, NM 88211-0159     Off Marge Ordenbale to commigate of the tot or soft of the set of Poly Base of Mathematic Transporter of National Strength Strength Transporter of National Strength Strength   Total Description   P.0.   Total Description   P.0.   Drawer 159. ATLESIA   P.0.   Drawer 159. ATLESIA   P.0.   Drawer 159. ATLESIA   P.10.		990 5-	et Emm The	North Lin	e and990	) Fe	et From The	West	Line	
Section     21     Toronation     1/13     Refige     1/15     1/15       III.     DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Address (Give address (or which approved copy of this form is to be sent)       Name of Autorized Transports of Oil (Company)     Condensate     P.0.     Drawer 159.     Artessia     Not set 100       Name of Autorized Transports of Oil (Company)     Condensate     P.0.     Drawer 159.     Artessia     Not Set 100       Offens of deals     ID offensate     Condensate     P.0.     Drawer 159.     Artessia     Not Set 100       Offens of deals     ID offensate     Condensate     P.0.     Drawer 159.     Artessia     Not Set 100     P.0.     Drawer 159.     Addressian     Addressian     Addressian     Addressian     Deals Proved Copy of Ma form is to be sent)       Provide of the form of lightid,     ID all     Set     TV     Provide Provide Deals Provide Provide Deals Provide Provide Deals Provide Deals Provide Deals Provide			007				Fddy		County	
Name of Authorized Transporter of Oli Day of Condensation Difference of Day Case Di	Section 21 Townshi	p 17S Ra	nge 29E	N	мрм,		<u>Luuy</u>			
Call B and Different and Decision and D	III. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATU	RAL GAS	address to which	approved	copy of this form	is to be sent	,	
Nome of Authorized Transporter of Casinghead Grag   Constrained and the authorized provided and the authorized provided and the authorized a				P.O. Dr	awer 159.	Artes	ia. NM_ 88	211-01	59	
Off Orals   OUNDARY CONSTRUCT   Unit   Sex.   Twys.   Rgs.   Is gas actually connected?   When 7     Yee Source of or fingula, with that from may dute lease or pool, type comminging order number:   Yee S   7/17/93     IV. COMPLETION DATA   Oil Well   Gas Well   New Well   Workover   Deep Pan.   Plans Rest?   Diff Rest?     Data Spadded   Date Completion - (X)   X   X   X   Yee S   7/17/93     Data Spadded   Date Completion - (X)   X   X   X   Yee S   7/17/93     Data Spadded   Date Completion - (X)   X   X   X   Yee S   7/17/93     Data Spadded   Date Completion - (X)   X   X   X   Yee S   7/17/93     Data Spadded   Date Completion - (X)   X   X   Xee Well   Yee S   7/10     Soles Arrows   Grayburg San Andres   Date Arrows   Yee S   7/10   3830'   Depth Callog Shoe     2243-3806 '   TUBING CASING AND CEMENTING RECORD   4730'   1350'   200 sx   121/12'''   133/8'''   200 sx   121/12'''''''''''''''''''''''''''''''''	Name of Authorized Transporter of Casing	thead Gas X or	Dry Gas	Address (Giv	e address to which	approved	copy of this form	is to be sent	)	
International production of traits, international production of controls, international productions, international producting, internated productions, international presearce (p		Unit Sec. Tw	p. Rge.				7			
UV. COMPLETION DATA   OII Well   Gas Well   New Well   Workover   Deepen   Flug Back   Same Resv   Diff Resv     Date Spadded   Date Completion - (X)   X   X   X   PB.T.D.     Date Spadded   Date Completion - (X)   X   Y   PB.T.D.   PB.T.D.     Date Spadded   Date Completion - (X)   X   Y   PB.T.D.   PB.T.D.     Spadded   Carlo P.S.   Total Depth   PB.T.D.   4682.*   4682.*     State State   Grayburg San Andres   2243.*   Deepth Calles Shoe   3830.*     2243-3806.*   TUBING, CASING AND CEMENTING RECORD   4730.*   4730.*     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     12   1/4.**   8.5/8.*   794.*   4508x     17.17.**   1.7/2.**   13508x   <	give location of tanks.	B 28 1	7 <u>5   29E</u>	Y	les	<u> </u>	7/1	7/93		
Designate Type of Completion - (X)   X   X   I     Date Specified   Date Compl. Really to Prod.   Total Depth   P.B.T.D.     5-26-93   7-10-93   4558'   4682'     Service   A758'   Tobic Depth   43830'     3615.6   R.KB   Grayburg San Andres   2243'   3830'     2243-3806'   4730'   4730'   4730'     2243-3806'   4730'   4730'   4730'     12   1/4''   13 3/8''   148''   200sx     12   1/4'''   13 3/8'''   794''   450sx     12   1/4'''   5 1/2'''   4730''   1350ax     7   7/8'''   2 7/8'''   3830''   1350ax     V. TEST DATA AND REQUEST FOR ALLOWABLE   Producing Method (Flow, pump, gas lif, etc.)   Prof ID-2''     Dite Firs New Oil Rus To Taak   Date of Test   7-18-93   Choice Size   21-3-53''     Actual Prod. During Test   Oil - Bbla.   Gas MCF   Gravity of Condessate     330   45   285   85   65     GAS WELL   Keaul Prod. Test   Signatume   Gravity of	If this production is commingled with that in IV. COMPLETION DATA					Deepen	Plug Back Sar	ne Res'v	Diff Res'v	
Date Speeded   Date Comp. Really of Net.   4758 '   4682 '     Services (DF, RKB, RT, GR, etc.)   Name of Producing Formation   Top Old/Clar Pay   Tubing Depth     3615.8   RKB   Grayburg San Andres   2243 '   3830 '     2243-3806 '   2243 '   Depth Cating Shoe   4730 '     2243-3806 '   TUBING, CASING AND CEMENTING RECORD   4730 '   4730 '     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     17   1/2''   13 3/8''   1448 '   2008x.     12   1/4''   8 5/8''   4730 '   1350 nx.     12   1/4'''   8 5/8''   4730 '   1350 nx.     V. TEST DATA AND REQUEST FOR ALLOWABLE   Total volume of load oil and must be sequal to or exceed top allowable for this depth or be for full 24 hours.)   Forducing Method (Flow, pump, gas lift, etc.)   Ford TD - 2     101L WELL   (frem must be differ recovery of total volume of load oil and must be sequal for exceed top allowable for this depth or be for full 24 hours.)   Forducing Method (Flow, pump, gas lift, etc.)   Ford TD - 2     102 WELL   (frem must be differ recovery of total volume of load oil and must be sequal for exceed top allowable for this depth of the flow pump, gas lift, etc.)   Ford TD - 2	Designate Type of Completion	- (X) X	İ	İ X	İİ		<b>i</b>			
5-26-33   Top Ot/Ost RKB, RT, GR, etc.)   Name of Producing Formation   3830'     3615.8   RKB   Grayburg San Andres   2243'   Ballon     2243-3806'   2243'   Depth calling Shore   4730'     2243-3806'   1000000000000000000000000000000000000	•	-		1 -				21		
3615.8 RKB Grayburg San Andres 2243* Depth Casing Shoe   2243-3806' 4730'   2243-3806' 4730'   2243-3806' 4730'   2243-3806' 5/8''   HOLE SIZE CASING & TUBING, CASING AND CEMENTING RECORD   HOLE SIZE CASING & TUBING, CASING AND CEMENTING RECORD   HOLE SIZE CASING & TUBING, CASING AND CEMENTING RECORD   HOLE SIZE CASING & TUBING, CASING AND CEMENTING RECORD   Y1 /2'' 13 3/8''   12 1/4'' 8 5/8'''   77/8'' 5 1/2'''   77/8''' 3830   V. TEST DATA AND REQUEST FOR ALLOWABLE 1350sx   DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)   Date First New Oil Run To Tsak Date of Test   7-17-93 Tubing Pressure   24 hours Casing Pressure   24 hours Choke Size   330 45   330 45   330 45   330 45   330 45   330 45   330 Casing Pressure (Shulin)   Choke Size Bible. Condensate/MMCF   Gravity of Condensate Casing Pressure (Shulin)<	5-26-93 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
2243-3806'   4730'     2243-3806'   4730'     TUBING, CASING AND CEMENTING RECORD     NOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     17 1/2"   13 3/8"   148'   200 sx     17 1/2"   148'   200 sx     17 1/2"   148'   200 sx     7 7/8"   200 sx     7 7/8"   200 sx     7 7/8"   200 sx     2 7/8"   3830     VTEST FOR ALLOWABLE     DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.     7-17-93     7-18-93   Pump1ng     Choke Size     Colspan="2">Colspan="2">Size     285   285     30   4     Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"     Colspan= 2	3615.8 RKB	Grayburg San	2243'							
TUBING, CASING AND CEMENTING NECCURD     HOLE SIZE   CASING A TUBING SIZE   DEPTH SET   SACKS CEMENT     17   1/2"   13 3/8"   148*   200 sx   1     12   1/4"   8 5/8"   794*   450 sx   1     7   7/8"   3830   1350 sx   1   1350 sx     7   7/8"   3830   1350 sx   1   1350 sx     9   7/8"   3830   1350 sx   1   1   1350 sx   1   1   1350 sx   1				•			4730	)'		
HOLE SIZE   CASING a TUBING SIZE   Difference     17   1/2"   13 3/8"   148 <sup>±</sup> 200 sx     12   1/4"   8 5/8"   794'   450 sx     7   7/8"   2 7/8"   330   1350 sx     V. TEST DATA AND REQUEST FOR ALLOWABLE   1350 sx   1350 sx   148 <sup>±</sup> 148 <sup>±</sup> 450 sx     DIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)   Port TD - 2     Dite First New Oil Run To Taak   Date of Test   Producing Method (Flow, pump, gas 16, etc.)   Port TD - 2     7-17-93   7-18-93   Producing Method (Flow, pump, gas 16, etc.)   Port TD - 2     24 hours   Reside Producing Test   Oil - Bbis.   Casing Pressure   Choke Size   Coverp * E M     24 hours   45   285   85   35     GAS WELL   Englis of Test   Bbis. Coadeasate/MMCF   Gravity of Coadeasate     Casing Pressure (Shui-ia)   Casing Pressure (Shui-ia)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Date for the oil Conservation   Date of the Oil Conservation     Division have beae complied with and that the information				CEMENTI	NG RECORD		SAC	KS CEMEN	IT	
12   1/4"   8   5/8"   794.'   4205x     7   7/8"   5   1/2"   4730'   1350 sx     7   7/8"   3830   1350 sx   1350 sx     V. TEST DATA AND REQUEST FOR ALLOWABLE   01 and must be after recovery of total volume of icad oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)   Port TD - 2     Date First New Oil Run To Taak   Date of Test   Pump1 fig   8 - 13 - 53     7-17-93   7-18-93   Pump1 fig   8 - 13 - 53     7-17-93   Tubing Pressure   Casing Pressure   Choke Size   8 - 13 - 53     7.17-93   Tubing Pressure   Casing Pressure   Choke Size   8 - 13 - 53     24   hours   Oil - Bbis.   285   85     330   45   285   85     GAS WELL   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate     Actual Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Bole Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Division have been complied with and that the information given above i							200sx			
7 7/8"   3 1/2"   3830     2 7/8"   3830     V. TEST DATA AND REQUEST FOR ALLOWABLE   3830     OIL WELL   (rest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Taak   Date of Test     Producing Method (Flow, pump, gas lift, etc.)   Port IP - 2     7-17-93   7-18-93     Casing Pressure   Casing Pressure     24 hours   Oil - Bbls.     Actual Prod. Test   Oil - Bbls.     330   45     GAS WELL   Length of Test     Actual Prod. Test - MCF/D   Length of Test     Tubing Pressure (Shut-in)   Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)   Casing Pressure (Shut-in)     Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Casing Pressure (Shut-in)     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   By   ORIGINAL:SIGNED BY     Signature   Production Cl		8 5/8"								
V. TEST DATA AND REQUEST FOR ALLOWABLE     OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Task   Date of Test   Producing Method (Flow, pump, gas lift, etc.)   Point ID - 2     7-17-93   7-18-93   Pumping   8-13-53     Length of Test   Tubing Pressure   Casing Pressure   Choke Size   Sont P + B + H     24 hours   Oil - Bbis.   285   85     330   45   285   85     GAS WELL   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate     Feeting Method (piuo, back pr.)   Tubing Pressure (Shui-in)   Casing Pressure (Shui-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Interest complete with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   By   ORIGINAL:SIGNED BY     Signature   Caster   Tubing   Mike WILLIAMS   Title     Signature   (505) 748-1288   Title   SUPERV:SOR, DISTRICT If							A	505X		
OIL WELL   ( <i>fest must be after recovery of total volume of load oil and must be aquable bor backed top allowable for the approximation of the approximate of the approximate approximate of the approximate of the appro</i>	V. TEST DATA AND REQUES	T FOR ALLOWAR	F	1. <u></u>			doub on he for f	ull 24 hours	1	
Date of the New Off New York New Off and the fail of the New Off and the New York New York   Date of the New York New York   Pumping   Pinted New York   Pinted New York     7-17-93   Tubing Pressure   Casing Pressure   Choke Size   Comp & B H     24   hours   Oil - Bbis.   Date of Test   Date of Test   Date of Test     330   45   285   85     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate     Actual Prod. (pilos, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION   OIL CONSERVATION DIVISION     Division have been complete to the best of my knowledge and belief.   Date Approved   AU6 : 6 1993     Signature   Title Supervisor, District If   Mixe With AMS   Title     7/22/93   (505) 748-1288   Title   Supervisor, District If	OIL WELL (Test must be after re	ecovery of total volume of lo	ad oil and must	be equal to or Producing Me	exceed top allowa	gas lift, et	(c.)	Port	IP-2	
Length of Test   Tubing Pressure   Calling Pressure   Calling Pressure     24 hours   Oil - Bbls.   User - Bbls.   Oiser MCF     330   45   285   85     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Oravity of Condensate     Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Oravity of Condensate     Festing Method (pitor, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION   Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature   Production Clerk   MIKE WILLIAMS     Signature   Tube Nome   Title     Y12/93   (505) 748-1288   Title		1-	3	Pu	umping			8-1	3-93	
Actual Prod. During Test   Oil - Bbls.   Water - Bolk     330   45   285   85     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Festing Method (pitor, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature   Original: Signed proved   AU6 : 6 1993     Signature   ORIGINAL: SIGNED BY     Mike WILLIAMS - Tible   Mike WILLIAMS - Tible     7/22/93   (505) 748-1288		Tubing Pressure		Casing Press	ire			+ que	μη	
330 45 285 05   GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate   Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size   VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION   Mixe will LiAMS Date Approved AU6 * 6 1993   Signature Crissa Carter Production Clerk Title Mixe Will LIAMS   Printed Name Title SUPERVISOR, DISTRICT 14		Oil - Bbls.		Water - Bbls.						
Actual Prod. Test - MCF/D   Length of Test   Bbls. Condentate/MMCF   Chicks Size     Festing Method (pilot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Division have been complete to the best of my knowledge and belief.   Date Approved   AU6 6 1993     Signature   ORIGINAL SIGNED BY   MIKE WILLIAMS     Crissa Carter   Production Clerk   Title     Printed Name   (505) 748-1288   Title     7/22/93   (505) 748-1288   Telephore No.		45			285		8	5		
Actual Prod. Test - MCF/D   Length of Test   Dot. Conservation     Festing Method (pilot, back pr.)   Tubing Pressure (Shul-in)   Casing Pressure (Shul-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Date Approved   AU6 : 6 1993     Signature   Casta   ORIGINAL:SIGNED BY   MIKE WILLIAMS     Signature   Title   SUPERVISOR, DISTRICT If     7/22/93   (505) 748-1288   Telephone No.	GAS WELL			Table Conden	MMCF		Gravity of Cond	ensale		
Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Claiming Pressure (Shut-in)     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature   AUG 6 1993     Signature   ORIGINALISIGNED BY     Mike WILLIAMS   Mike WILLIAMS     Title   SUPERVISOR, DISTRICT If     7/22/93   Telephone No.	Actual Prod. Test - MCF/D	Length of Test								
I hereby certify that the rules and regulations of the Oil Conservation     Division have been complied with and that the information given above     is true and complete to the best of my knowledge and belief.     Cursa   Curta     Signature   ORIGINAL SIGNED BY     Crissa Carter   Production Clerk     Title   SUPERVISOR, DISTRICT If     Title   SUPERVISOR, DISTRICT If	Festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Press.	ire (Shut-in)		Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation     Division have been complied with and that the information given above     is true and complete to the best of my knowledge and belief.     Cubaa   Cubaa     Signature   ORIGINAL/SIGNED BY     Signature   MIKE WILLIAMS     Crissa Carter   Production Clerk     Title   SUPERVISOR, DISTRICT If     7/22/93   Telephone No.		ATE OF COMPLI	ANCE					VICIO	J	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Date ApprovedAUG : 6 1993     Date ApprovedAUG : 6 1993     Signature   MIKE WILLIAMS :     Title     Printed Name   Title   SUPERVISOR, DISTRICT If     Title     7/22/93   Colspan="2">Telephone Ne.	t hambu partify that the rules and regula	ations of the Oil Conservation	20	C	OIL CONSERVATION DIVISION					
In the dest of thy knowledge and complete to the best of thy knowledge and control   Date Approved   Signature ORIGINAL:SIGNED BY   Signature Mike Williams   Crissa Carter Production Clerk   Title SUPERVISOR, DISTRICT If   Title SUPERVISOR, DISTRICT If	Division have been complied with and	that the information given at	bove	D-1-	Approved		AUG 6	1993		
Signature Production Clerk MIKE WILLIAMS   Crissa Carter Production Clerk MIKE WILLIAMS   Printed Name Title SUPERVISOR, DISTRICT If   7/22/93 Telephone No. Telephone No.	is true and complete to the best of my a				Whinnen					
Signature   Production Clerk   MIKE WILLIAMS     Crissa Carter   Production Clerk   MIKE WILLIAMS     Printed Name   Title   SUPERVISOR, DISTRICT If     7/22/93   Telephone No.   Title	Crissa D. (	artes	·	Bv_						
Citissa carcor Tide   Printed Name Title   7/22/93 (505) 748-1288	Signature Cricca Carter	- Production (	<u>Clerk</u>	_,	MIKE WILLI			IAMS -		
7/22/93 Telenbore No.	Printed Name	Tiu	le	Title.	<u>SUF</u>	'ERVISC	JK, UISTRIU	· · · · · · · · · · · · · · · · · · ·		
	7/22/93 Date	( ,	the second design of the secon							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.