

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE TO BUREAU OF LAND MANAGEMENT
OIL CON. DIV. COMMISSION

(See reverse side for instructions on how to fill out this form)

DD FORM 1-80 (Rev. 10-1-80) AND SERIAL NO. 10-029426-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other								
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION															
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2625' FNL & 15' FEL At top prod. interval reported below (SAME) At total depth (SAME)															
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Eddy Co.,		13. STATE NM							
15. DATE SPUNDED 8/27/94		16. DATE T.D. REACHED 9/4/94		17. DATE COMPL. (Ready to prod.) 12/16/94		18. ELEVATIONS (ADP, BKB, RT, GR, ETC.)* 3938.3 GE		19. ELEV. CASINGHEAD 3938.3							
20. TOTAL DEPTH, MD & TVD 4380'		21. PLUG, BACK T.D., MD & TVD 4345'		22. IF MULTIPLE COMPL. HOW MANY? NO		23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Grayburg 3314'-3527', San Andres 3650'-3965', Slaughter 4108'-4222'								25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN DL/M-SFL, CN/LD, CET								27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		J-55		24		615'		12 1/4"		Surf 165 sxs 35/65 Poz"/"C" + 200 sxs Class "C"					
5 1/2"		J-55		15.5		4379'		7 7/8"		Surf 955 sxs 35/65 Poz + 510 sxs Class "C"					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)					
30. TUBING RECORD															
SIZE		DEPTH SET (MD)		PACKER SET (MD)											
2 7/8"		4283'													
31. PERFORATION RECORD (Interval, size and number)															
Grayburg 3314'-3527' (18-.40" holes) San Andres 3650'-3965' (22-.40" holes) Slaughter 4108'-4222' (20-.40" holes)															
ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED											
4108'-4222'				Acidized w/2000 gals 15% HCl acid. Frac'd w/41,000 gals YF120 gel + 1038 gals WF120 + 84,000# 20/40 Brady sand + 16,000# resin coated sand.											
4108'-3965'				Acidized w/2850 gals 15% HCl acid. Frac'd w/ 29,900											
33.* PRODUCTION															
DATE FIRST PRODUCTION 12/16/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping, etc.) and type of pump Pumping 2 1/2" x 2" x 16' pump						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 12/17/95		HOURS TESTED 24		CHOKE SIZE N/A		PROD'N FOR TEST PERIOD →		OIL-BBL. 69		GAS-MCF. 0		WATER-BBL. 271		GAS-OIL RATIO	
FLOW. TUBING PRESS. On pump		CASING PRESSURE 40		CALCULATED 24-HOUR RATE →		OIL-BBL. 69		GAS-MCF. 0		WATER-BBL. 271		OIL GRAVITY-API (CORR.) 37			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								TEST WITNESSED BY Richard Frazee							
35. LIST OF ATTACHMENTS Deviation Survey and Logs															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		Karen Rosa		CARLSBAD		TITLE ENGINEERING TECHNICIAN		DATE 3/14/95							

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	565	716	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front) gals gel + 55,000# 20/40 Brady sand + 18,000# resin coated sand. Acidized w/2725 gals of 15% HCl acid. Frac w/35,400 gals gel + 67,400# Brady sand + 11,600# resin coated sand.			
Salado	716	1721				
Tansill	1721	1905				
Yates	1905	2186				
Seven Rivers	2186	2802				
Queen	2802	3222				
Grayburg	3222	3531				
San Andres	3531	4380 (TD)				
		DEPTH				
		3315'-3527'				


Deviation surveys taken on Socorro Petroleum Co.'s West "A" #24 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
219	.50
575	.25
1095	.25
1564	.50
1823	1.00
2292	1.00
2791	1.00
3287	.75
3757	1.00
4225	1.00
4380	.75

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

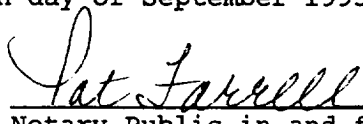

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Jay Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


Jay Norton

SWORN AND SUBSCRIBED TO before me this 12th day of September 1993.




Notary Public in and for
Lubbock County, Texas.