

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

(See other instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.
BLC-029826-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
H. E. West "A" #25

9. API WELL NO.
30-015-27369

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3-T17S-R31E

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2625' FNL & 1335' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy Co.

13. STATE
NM

15. DATE SPUNDED
10/1/94

16. DATE T.D. REACHED
10/7/94

17. DATE COMPL. (Ready to prod.)
11/12/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3944' GR

19. ELEV. CASINGHEAD
3944'

20. TOTAL DEPTH, MD & TVD
4380'

21. PLUG, BACK T.D., MD & TVD
4333'

22. IF MULTIPLE COMPL., HOW MANY*
NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Jackson 3637'-4042', Grayburg 3316'-3552'

25. WAS DIRECTIONAL SURVEY
MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterlog Micro-SFL, Compensated Neutron Litho Density, CET, Perf. Rec., and MITR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	623'	12 1/4"	Circ to Surface, 165 sx POZ C	NA
				+ 200 sx Class "C"	
5 1/2" J-55	15.5	4379'	7 7/8"	700 sx POZ "C" + 425 sx Class C	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4105'	

31. PERFORATION RECORD (Interval, size and number)

Jackson 3657'-4042' (26 holes)

Premier 3505'-3552'

Metec 3420'-3444'

(20 holes)

Loco Hills 3392'

Grayburg 3316'-3346'

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3637'-4042'	Acidized w/2500 gals 15% HCl acid. Frac'd w/35,000 gals gel + 64,000#
	20/40 brady sand + 15,000# resin coated sand.
3616'-3552'	Acidized w/1500 gals 15% HCl acid. Frac'd w/45,000 gals gel + 119,000#
	20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION 10/31/94		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping Rod pump 2 1/2" x 2" 16'					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/15/94	HOURS TESTED 24	CHOKE SIZE NA	PROD'N FOR TEST PERIOD →	OIL-BBL. 67	GAS-MCF. 0	WATER-BBL. 172	GAS-OIL RATIO NA	
FLOW. TUBING PRESS. Pumping	CASING PRESSURE 30#	CALCULATED 24-HOUR RATE →	OIL-BBL. 67	GAS-MCF. 0	WATER-BBL. 172	OIL GRAVITY-API (CORR.) 37		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY
Jerry Mathews

35. LIST OF ATTACHMENTS

Directional Survey and logs listed above.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa

KAREN ROSA
CARLSBAD, NEW MEXICO

DATE 12/22/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	590	720	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (continued from the front) + 12,000# sand.			
Salado	720	1748				
Tansill	1748	1904				
Yates	1904	2216				
Seven Rivers	2216	2830				
Queen Sand (Art.)	2830	2870				
Grayburg	3250	3556				
San Andres	3556	4380				
		DEPTH				

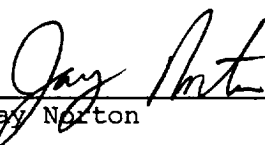
Deviation surveys taken on Socorro Petroleum Company's West "A" #25 well
in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
255	.75
531	.50
625	.50
923	.75
1140	.25
1418	1.25
1543	2.00
1638	2.00
1730	2.00
1824	1.75
2043	2.00
2230	1.75
2727	.25
3227	.25
3689	.75
4149	.25
4380	1.00

I hereby certify that I have personal knowledge of the facts placed on this
sheet and that such information given above is true and complete.

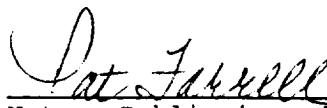

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Jay
Norton, known to me to be the person whose name is subscribed hereto, who,
after being duly sworn, on oath states that he is the drilling contractor
of the well identified in this instrument and that such well was not
intentionally deviated from the vertical whatsoever.


Jay Norton

SWORN AND SUBSCRIBED TO before me this 18th day of October 1994.




Notary Public in and for
Lubbock County, Texas.