

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
88210

C/ST

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		11/5/95	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		APR 14 10 20 AM '95	
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION			
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2625' FNL & 15' FWL At top prod. interval reported below (SAME) At total depth (SAME)			
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Eddy Co		13. STATE NM	
15. DATE SPUDDED 11/5/95		16. DATE T.D. REACHED 11/12/95	
17. DATE COMPL. (Ready to prod.) 2/25/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3902' GR	
19. ELEV. Casinghead 3902'			
20. TOTAL DEPTH, MD & TVD 4350'		21. PLUG, BACK T.D., MD & TVD 4298'	
22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Slaughter 4060'-4120', Lower Jackson 3936'-4010', Lovington, Upper & Middle Jackson 3631'-3903', Vacuum & Lovington 3557'-3670', Grayburg 3227'-3489'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DL/Micro SFL, LD/CN, CEL		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	606'	12 1/4"	Surf 165 sxs Lite + 200 sxs Cl C	None
5 1/2" J-55	15.5	4341'	7 7/8"	Surf 675 sxs Lite + 350 sxs Cl C	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4182'	NA

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Slaughter 4060'-4120' (15-.40" holes)		DEPTH (MD)	AMOUNT AND KIND OF MATERIAL USED
Lower Jackson 3936'-4010' (18-.40" holes)		4060'-4120'	Acidized w/1500 gals 15% HCl acid. Diverta frac'd
Lovington, Upper and Middle Jackson 3631'-3903' (20-.40" holes)			w/19,070 gals gel + 9000# 20/40 Brady sand. Frac'd
Vacuum & Lovington 3557'-3670' (18-.40" holes)			28,000 gals gel + 78,000# 20/40 Brady sand + 12,000#
Grayburg 3227'-3489' (17-.40" holes)			resin coated sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION 2/26/95		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 3/9/95	HOURS TESTED 24	CHOKE SIZE NA	PROD'N FOR TEST PERIOD →	OIL-BBL. 36	GAS-MCF. 0	WATER-BBL. 450	GAS-OIL RATIO
FLOW. TUBING PRESS. On pump	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 36	GAS-MCF. 0	WATER-BBL. 450	OIL GRAVITY-API (CORR.) 37	

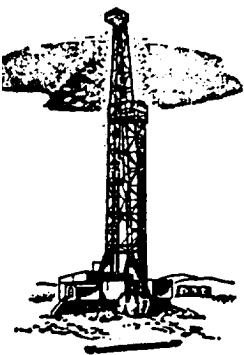
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	35. LIST OF ATTACHMENTS Deviation Survey & Logs
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa TITLE ENGINEERING TECHNICIAN DATE 4/11/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	535	711	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
Salado	711	1668				
Tansill	1668	1825				
Yates	1825	1950				
Seven Rivers	1950	2751				
Queen	2751	3166				
Grayburg	3166	3507				
San Andres	3507	4350				
		DEPTH				
		3936'-4010'				
		3889'-3903'	Acidized w/2600 gals 15% HCl acid.			
		3631'-3854'	Acidized w/ 1000 gals 15% HCl acid.			
		3557'-3685'	Acidized w/2000 gals 15% HCl acid.			
			Acidized w/2000 gals 15% HCl acid. Frac'd 3557'-3685' w/10,500 gals gel + 21,000# 20/40 Brady sand + 9000# resin coated sand.			
		3227'-3489'	Acidized w/2275 gals 15% HCl acid. Frac'd w/30,000 gals gel + 93,000# 20/40 Brady sand + 24,000# resin coated sand.			



Telephone (505) 746-4405
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L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX ~~170~~ ARTESIA, NEW MEXICO 88210
1370

November 15, 1994

Devon Energy Corporation (Nevada)
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: H. E. West B #61
2625' FNL & 15' FWL
Sec. 10, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
610'	3/4°
1119'	1 1/2°
1618'	1 1/4°
2120'	1/2°
2617'	1/2°
3084'	1 3/4°
3593'	1°
4094'	1°
4352'	3/4°

Very truly yours,

Eddie C. LaRue
Drilling Supt.

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before
me this 15th day of November, 1994.

NOTARY PUBLIC