Form 3160-5 (June 1990)

any matter within its jurisdiction.

## UNITTO STATES DEPARTMEN. OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## NM OIL CONS COMMISSION

Drawer DD

Artesia, FORM APPROVED

		Budget Bureau No. 1004-0135 Expires March 31, 1993
SUNDRY NOTICES	S AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		LC-029426-B
Use "APPLICATION FO	PR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		NA NA
SOBMIT IN TRIFEICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		
Well Well Dother		NA 8. Well Name and No.
2. Name of Operator DEVON ENERGY OPERATING CORPOR	ATION	8. Well Name and Ivo.
		H. E. WEST "B" #64
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527		9. API Well No.
		30-015- 27402
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
15' FNL & 2625' FEL, Unit B, Sec. 9-T17S-R31E		Grayburg-Jackson
		11. County or Parish, State
		Eddy Co., NM
CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent		
Notice of Intent	Abandonment Recompletion	Change of Plans  New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Z bassequent report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Perf'd, acidized and frac'd	Dispose Water
		(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all po	! rtinent details, and give pertinent dates, including estimated date of starting any p	Completion or Recompletion Report and Log form.)  proposed work. If well is directionally drilled give subsurface.
locations and measured and true vertical depths for all marke	s and zones pertinent to this work.)*	, ,
On 1/1/95, we perf'd 4	squeeze holes @ 4000'. Spotted 250 gals 15%	6 HCl acid on perfs Squeezed
perfs @ 4000' w/75 sxs Class "		The second of th
pente @ resere bite cittes		
On 1/4/05 we north the	E Lovington 3566'-3571'and Mid. Jackson 37	000000000000000000000000000000000000000
		00° 3690' (2140" holes). The
perfs were acidized w/2850 gals		ı,
	MAR 2 9 199	
On 1/7/95, we perf'd the	e Grayburg 3222'-3440' (1540" holes). Th	e perfs were acidized w/2000 gals
15% HCl acid. We frac the zor	ie w/42,600 gals x-linked @ #199, @ #26/40	Brady sand + 26,000# 20/40 resir
coated sand	DIST. 2	The state of the s
	Entropy of the second	
	;	
14 Therefore dischards Service in the service in th		HARUS AND THE
14. I hereby certify that the foregoing is true and correct	KAREN ROSA	
Signed Karen Kosa	Title ENGINEERING TECHNICIAN	Date 3/2/95
(This space for Federal or State office use)	A IMO	Date =====
	∳ 	and the second
Approved by	Title 2 / 105	Date
Conditions of approval, if any:	<b>2.4</b> 330	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to