

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions
reverse side)OIL CONS COMMISSION
DESIGNATION AND SERIAL NO.
LC-02942NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESERV <input type="checkbox"/>	Other
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611						7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 15' FNL & 2625' FEL At top prod. interval reported below (SAME) At total depth (SAME)						8. FARM OR LEASE NAME, WELL NO. H. E. WEST "B" #64	
						9. API WELL NO. 30-015-27402	
						10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9-17S-31E	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy Co.		13. STATE NM	
15. DATE SPUDDED 11/8/94		16. DATE T.D. REACHED 11/20/94		17. DATE COMPL. (Ready to prod.) 1/11/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3904' GR	
19. ELEV. CASINGHEAD 3904'		20. TOTAL DEPTH, MD & TVD 4265'		21. PLUG, BACK T.D., MD & TVD 3950'		22. IF MULTIPLE COMPL., HOW MANY* No	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 3566'-3890', Grayburg 3322'-3440'		25. WAS DIRECTIONAL SURVEY MADE Yes		27. WAS WELL CORED Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Electromagnetic Propagation Log, CN/LD, DL/Micro-SFL, CEL, Mechanical Sidewall Coring tool, Natural GR Spectroscopy							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8" J-55		24		575'		12 1/4"	
5 1/2" J-55		15.5		4264'		7 7/8"	
						TOP OF CEMENT, CEMENTING RECORD	
						Surf 165 sxs Lite Poz/Cl "C" +	
						225 sxs Class "H"	
						Surf 1200 sxs Lite Poz/Cl "C" +	
						425 sxs Class "C"	
						AMOUNT FULLED	
						None	
						None	
						None	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
		3905'		None			
31. PERFORATION RECORD (Interval, size and number)							
4000' - 4 squeeze holes							
San Andres 3566'-3890' (21 - .40" holes)							
Grayburg 3322'-3440' (15 - .40" holes)							
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH		AMOUNT AND KIND OF MATERIAL USED					
4000'		Shot 4 squeeze holes. Acidized w/ 250 gals 15% HCl acid					
3566'-3890'		Acidized w/75 sxs Class "C".					
3322'-3440'		Acidized w/2850 gals 15% HCl acid.					
		Acidized w/2000 gals 15% HCl acid. Frac'd w/42,600					
33. PRODUCTION							
DATE FIRST PRODUCTION 1/11/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/14/95		HOURS TESTED 24		CHOKE SIZE NA		PROD'N FOR TEST PERIOD →	
FLOW. TUBING PRESS. On pump		CASING PRESSURE 40		CALCULATED 24-HOUR RATE →		OIL-BBL. 96	
						GAS-MCF. 0	
						WATER-BBL. 80	
						OIL GRAVITY-API (CORR.) 37	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Richard Frazee	
35. LIST OF ATTACHMENTS Deviation survey and Logs							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen RosaKAREN ROSA
TITLE ENGINEERING TECHNICIANDATE 3/27/95

*(See Instructions and Spaces for Additional Data on Reverse Side)