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Form 3160-5
(June 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 2747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jackson B 34

9. API Well No.

30-015-27440

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE

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SEP - 1 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 660'FWL, 1880'FNL, Sec. 24, T17S, R30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Drilling & Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/4/93 Spud 12 1/2" hole. Lost all returns at 387'. Drilled to 480'KB. Ran 11 jts new 8-5/8" OD 24# 8rd R3 ST&C casing w/ notched Tex.Patt.shoe, insert Float in 1st collar, 2 centralizers, set 478'KB. Cmdt w/ 300 sks C1 C, 2% CaCl2, 6 sx cedar fiber. Did not circulate. Ran temperature survey. TOC 70'. Ran 1", tagged 105' Cmdt w/ 30 sks C1 C, 3% CaCl2. WOC 2 hrs. Tag TOC 40'. Cmdt w/ 76 sx C1 C, 3% CaCl2; circ 15 sx cmt to pit. Cmtg complete 6/5/93.

6/6 - 6/13/93 Tested casing & BOP to 1000 psi. Drilled ahead without incident to TD of 3566' 6/12/93. Ran open hole GR/DIL but hole not clean. Ran 80 jts new 5 1/2" OD J55 17# LT&C R3 8rd csg w/ float shoe & float collar. Set at 3564'KB; 22 centralizers thru zones of interest. Cemented w/ 1000 sks C1 C, 2% CaCl2, 6# salt/sk. Plug down & holding 1:30PM 6/13/93. Released rig.

6/23/93 Drilled out float collar to 3554'KB. Tested casing to 3000 psi. Ran Spectral GR CN/CBL. Cmt bond log indicated good bond thru zones of interest. TOC 960'.

6/30/93 Perforated Jackson interval from 3495'-3502'. Acidized w/ 1000 gal 7 1/2% HCl. Tested 264 BWP, trace oil. Set CIBP @ 3471', cement back to 3457' PBTD.

7/8-7/28/93 Perforated Grayburg intervals from 2907'-3021'. Acidized w/ 1100 gal 15% HCl, fraced w/ 14,500 gal gelled water, 30,000# 20/40 sand.

8/5/93 Put on pump, tested 35 BOPD, 1 BWP, 40 MCFGPD.

14. I hereby certify that the foregoing is true and correct

Signed

John C. McShane Production Superintendent

Date 8/17/93

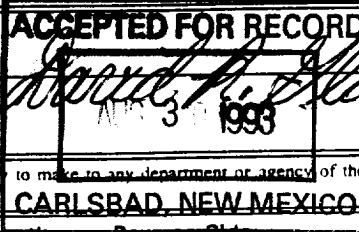
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side