

Attachment to Exhibit #1  
NOTES REGARDING THE BLOWOUT PREVENTERS  
Mcintyre K Federal No. 8  
Eddy County, New Mexico

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
2. Wear ring to be properly installed in head.
3. Blow out preventer and all fittings must be in good condition, 2000 psi W.P. minimum.
4. All fittings to flanged.
5. Safety valve must be available on rig floor at all times with proper connections, valve to be full 2000 psi W.P. minimum.
6. All choke and fill lines to be securely anchored, expecially ends of choke lines.
7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
8. Kelly cock on kelly.
9. Extension wrenches and hand wheels to be properly installed.
10. Blow out preventer control to located as close to driller's position as feasible.
11. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.