

6. Types and Characteristics of the Proposed Mud System:

The well will be drilled to TD with a combination of brine, cut brine and polymer mud system. The applicable depths and properties of this system are as follows:

DEPTH	TYPE	WEIGHT	VISCOSITY	WATERLOSS
0-250'	Fresh wtr	8.5	28	N.C
250-1100'	Brine	10	30	N.C
1100-5500'	Brine	10	28	N.C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. Auxiliary Well Control and Monitoring Equipment:

- (A) A kelly cock will be kept in the drill string at all times.
- (B) A full opening drill pipe stabbing valve with proper drill pipe connections will be on the rig floor at all times.

8. Logging, Testing and Coring Program:

- (A) The electric logging program will consist of GR-Dual Laterolog, Spectral Density Dual Spaced Neutron CSNG Log from TD to Base Salt.
- (B) No Drillstem test is anticipated.
- (C) No conventional coring is anticipated.
- (D) Further testing procedures will be determined after the 5 1/2' production casing has been cemented at TD based on drill shows and log evaluation,