

NEW OIL CONC. COMMISSION
DRAWER 23
ARTESIA, NM 88210
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE
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(See other In-
structions on
reverse side)

Blm Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM88525X-2-228784-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Marbob Energy Corporation		7. UNIT AGREEMENT NAME Burch Keely Unit	
3. ADDRESS OF OPERATOR P.O. Drawer 217, Artesia, NM 88210		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 25 FSL 2615 FWL At top prod. interval reported below same At total depth same		9. WELL NO. 210	
9a. API Well No. 30-015-27477		10. FIELD AND POOL, OR WILDCAT Grbg Jackson SR Q Grbg SA	
14. PERMIT NO.		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13-T17S-R29E	
15. DATE SPUDDED 7/15/93		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 7/24/93		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 8/24/93		19. ELEV. CASINGHEAD 3610.7' GL	
20. TOTAL DEPTH, MD & TVD 4600'		18. ELEVATIONS (OF, RKR, RT, GR, ETC.) * 3610.7' GL	
21. PLUG, BACK T.D., MD & TVD 4532'		19. ELEV. CASINGHEAD 3610.7' GL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME AND API NO. 2883-3055 San Andres		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN LML, SDSN		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	358'	12 1/4"
5 1/2"	17#	4575'	7 7/8"
		CEMENTING RECORD	
		300 sx, circ 178	
		1200 sx, circ 245	
		AMOUNT PULLED	
		none	
		none	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		SCREEN (MD)	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	4446'		
31. PERFORATION RECORD (Interval, size and number)			
2883-3055 see attached			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2883-3055		2000 gals 15% NEFE acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 8/24/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping	
DATE OF TEST 8/25/93		WELL STATUS (Producing or shut-in) prod.	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.
			GAS—MCF.
			WATER—BBL.
			GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
		42	55
			154
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold			
35. LIST OF ATTACHMENTS deviation survey, logs, perforations			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Robin Smith</u>		TITLE <u>Production Clerk</u>	
		DATE <u>8/27/93</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Queen	2090	
				Grbg	2230	
				SA	2640'	