

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUM

ONLINE

COMMISSION

BLM Roswell District
Modified Form No.
NO60-3160-3

Drawer DP
Artesia, NM 88210
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		JUL 14 10 52 AM '94	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐		C.A.E. AREA	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		3a. Area Code & Phone No. 505-748-3303	
3. ADDRESS OF OPERATOR P. O. DRAWER 217, ARTESIA, NM 88210		RECEIVED	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 25 FSL 2615 FWL, UNIT N At top prod. interval reported below At total depth SAME		JUL - 8 '94	
9a. API Well No. 30-015-27477		14. PERMIT NO. DATE ISSUED ARTESIA OFFICE	
15. DATE SPUDDED 5/25/94	16. DATE T.D. REACHED 5/26/94	17. DATE COMPL. (Ready to prod.) 5/26/94	18. ELEVATIONS (DF, RKR, RT, GR, ETC.)*
20. TOTAL DEPTH, MD & TVD 4600'	21. PLUG BACK T.D., MD & TVD 4532'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVAL DRILLED BY ROTARY TOOLS 0-4600'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2472-4444' GRAYBURG SAN ANDRES			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN LOGS ALREADY ON FILE			27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
CEMENTING RECORD			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
2 7/8"	4446'		
31. PERFORATION RECORD (Interval, size and number) 2472-2639' 20 SHOTS			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2883-3055'		FRAC W/3000 BBLs. GEL WTR	
2472-2639'		ACD W/1500 GALS. 15% NEFE AC	
		FRAC W/2000 BBLs. GEL WTR	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in) PROD.			
DATE OF TEST 5/27/94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL—BBL.		GAS—MCF.	WATER—BBL.
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY JOHNNY C. GRAY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Rhonda Nelson		TITLE PRODUCTION CLERK	
DATE 6/13/94			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH