

458

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1335' FNL & 2555' FEL, Sec 9-T17S-R31E

OCT 22 '94

O. C. D.

Unit 6

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 029426B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
WEST "B" #63

9. API Well No.
31-111-11111

10. Field and Pool, or Exploratory Area
GRAYBURG-JACKSON

11. Country or Parish, State
EDDY CO., NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Ran Production String</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

spud well at 8:15 A.M on 9-15-94 Ran 8-5/8" surface csg as follows:

2 jts 8 5/8", 24 ppf, j-55, STC csg

Float collar @ 455.86'

11 jts 8 5/8", 24 ppf, J-55, STC csg

Cmtd csg as follows:

165 sx 35/65 (Lite POZ; Class "C") + 6% D20

+ 2% CaCl + 1/4 lb/sk D29

Slurry weight = 12.7 ppg Slurry yield = 1.93 cft/sx

200 sx Class "C" + 2% CaCl

Slurry weight = 14.8 ppg Slurry yield = 1.32 cft/sx

Circulated 116 sx to pit

RECEIVED
OCT 10 5 50 AM '94

1994

SV

14. I hereby certify that the foregoing is true and correct

Signed

Jo Ann Hooks

Title

JO ANN HOOKS

ENGINEERING TECHNICIAN

Date

SEPTEMBER 26, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side