

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

OCT 22 '94

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

15 North Broadway, Suite 1500, Oklahoma City, Oklahoma

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1335' FNL & 2555' FEL, Sec 9-T17S-R31E

5. Lease Designation and Serial No.

LC 029426B

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

WEST "B" #63

9. API Well No.

10. Field and Pool, or Exploratory Area

GRAYBURG-JACKSON

11. County or Parish, State

EDDY CO., NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud new well & set surface casing.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well TD @ 4280' on 9-21-94. Ran 5-1/2" csg as follows:

1- jt 5 1/2" 15.5" csg
5 1/2" float collar @ 4238.84'
97 jts 5 1/2" 15.5# J-55

Cmtd csg as follows:

800 sx 35/65 (Lite POZ: Class "C") + 6% Bentonite + 10% salt + 1/4 lb/sk cellophane flake
(Slurry weight = 12.7 ppg; Slurry yield = 2.10 cft/sk)
325 sx Class "C" + 5% salt + 0.3% D59 fluid loss additive + 1/4 lb/sk cellophane flake
(Slurry weight 14.8 ppg; Slurry yield = 1.36 cft/sk)
Circulated 123 sx cmt to surface

14. I hereby certify that the foregoing is true and correct

Signed

Title

JO ANN HOOKS

ENGINEERING TECHNICIAN

Date

September 26, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

W