

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c/sr

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other: ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other: ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1335' FNL & 2555' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A OIL CONS COMMISSION

7. UNIT AGREEMENT NAME

Dr. W. D. NM 88210
Artesia, NM8. FARM OR LEASE NAME, WELL NO.
H. E. WEST "B" #63

9. API WELL NO.

30-015-27480

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9-T17S-R31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy Co.,

13. STATE

NM

15. DATE SPUNDED
9/15/9416. DATE T.D. REACHED
9/22/9417. DATE COMPL. (Ready to prod.)
3/12/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3890.8' GR19. ELEV. CASINGHEAD
3890.820. TOTAL DEPTH, MD & TVD
4280'21. PLUG, BACK T.D., MD & TVD
4239'22. IF MULTIPLE COMPL., HOW MANY*
No23. INTERVALS
DRILLED BYROTARY TOOLS
I

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Slaughter 4015'-4151', San Andres 3572'-3801', Grayburg 3189'-3435'

25. WAS DIRECTIONAL SURVEY
MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/Micro-SFL/GR, CN/LD/GR, CEL

27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	548'	12 1/4"	Surf 165 sxs 35/65 Poz/Class "C"	None
				+ 200 sxs Class "C"	
5 1/2" J-55	15.5	4279'	7 7/8"	Surf 800 sxs 35/65 Poz/Class "C"	None
				+ 325 sxs Class "C"	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4225'	None

31. PERFORATION RECORD (Interval, size and number)

Slaughter 4015'-4151' (33 - 40" holes)
San Andres 3572'-3801' (19 - 40" holes)
Grayburg 3189'-3435' (31 - 40" holes)

RECEIVED

JUN 13 1995

OIL CON. DIV.
DIST. 2

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4105'-4151'	Acidized w/1500 gals 15% HCl acid.
4015'-4093'	Acidized w/1500 gals 15% HCl acid.
3572'-3801'	Acidized w/4250 gals 15% HCl acid.
3224'-3427'	Acidized w/2225 gals 15% HCl acid.

33.*

DATE FIRST PRODUCTION 3/15/95
PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
Pumping 2 1/2" x 2" x 16' RSBC pump
WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
4/16/95	24	N/A		75	2	226	.02666
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
N/A	40		75	2	226	37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Richard Frazee

35. LIST OF ATTACHMENTS

Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa

KAREN ROSA
TITLE ENGINEERING TECHNICIAN

DATE 5/5/95

*(See Instructions and Spaces for Additional Data on Reverse Side)