				·	State of	f New	Mexico			Form C-104	
O Box 1980,	Hobbs, NI	M 88241-19	980	Aerg	y, Minerals & N	Natural R	esources Depa	rtment		Form C-104 Revised February 10, 1994 Instructions on back	
istrict II				ОП	CONSED	VA TY		NON			
PO Drawer DD, Artesia, NM 88211-0719 District III				9 OIL CONSERVATION DIVISION PO Box 2088						t to Appropriate District Office 5 Copies	
1900 Rio Braz	on Dd Az	tec NM 8	7410	9	Santa Fe, I					Copies	
istrict IV	,03 Mu., AL	<i>uc</i> , mi o		·	<b>Sunta 10,</b>					AMENDED REPORT	
O Box 2088,							1			•	
•	REQU		······		LE AND A	AUTH	ORIZAT	ION TO	<sup>2</sup> OGRID Number	·	
<sup>'</sup> Operator Name and Address Devon Energy Operating Corporation (DEOC)							13602				
20 N. Broadway, Suite 1500							´		n for Filing Code		
Oklahoma City, Oklahoma 73102								NW	& Change well		
API Number				<sup>*</sup> Pool Name GRAYBURG JACKSON;SR-Q-G-SA						Pool Code 28509	
30-015-27480 'Property Code				Property Name						28309 Well Number	
15972				H. E. West "B"						63	
[ "Su	rface L	ocation	1								
l or lot no.	Section	Township	Range	Lot.Idn	Feet from the			Feet from the	East/West Line	County	
<u>G</u> "Bo	9 ttom H	17S	31E		1335	1	<u> </u>	2555	E	EDDY CO., NM	
l or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/	South Line	Feet from the	East/West Line	County	
								<b>r</b> .			
<sup>12</sup> Lse Code	Lse Code <sup>11</sup> Producing Meth		Code	ode Gas Connection Date		" C-129	9 Permit Number <sup>16</sup> C-12		Effective Date	" C-129 Expiration Date	
I. Oil a	and Co	s Trane	sporters	l		·	,			I	
	sporter		101013	"Transporter	Name		<sup>20</sup> POD	<sup>21</sup> O/G	<sup>n</sup> POD	ULSTR Location	
OGR			and Address						and	Description	
22628			1 exa	Texas-New Mexico Pipeline P. O. Box 2528			2307810	0			
220			Uchł				2507010				
			H00[	Conoco, l	xico 88241 inc.						
5097			1406	1406 N. West County Road			2307830 G			CEIVED	
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	" POD	- <u>a</u> tta			<u> </u>	* POD U	LSTR Location	and Description	n /	<u>97)</u>	
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. Well		etion D				" TD					
" Courd	<sup>**</sup> Spud Date 9/15/94			" Ready Date 21 3/12/95			TD * PBTI 4280' 42			<sup>29</sup> Perforations 3435', 3572'-3801', 4015'-415	
-		1	" Casing & Tubing Size			<sup>12</sup> Depth Se		<sup>33</sup> Sacks Cement			
9/15	Hole Size				TEE					Lite + 200 sxs Class "C'	
9/15	Hole Size		8 5/	/8"	J-55			548'	165 sxs 1	Lite + 200 SXS Class C	
9/15	2 1/4"			• • • •	· · · · · · · · · · · · · · · · · · ·						
9/15			8 5/ 5 1/	• • • •	J-55			548' 4279'			
9/15 * 1: 7 <b>T. Wel</b>	2 1/4" 7 7/8"		5 1/	/2"	J-55			4279'	800 sxs I	Lite + 325 sxs Class "C"	
9/15 * 1: 7 <b>I. Wel</b>	2 1/4" 7/8"   <b>Test I</b> New Oil			/2"	· · · · · · · · · · · · · · · · · · ·		<sup>27</sup> Test Lengti 24 hrs	4279'		Lite + 325 sxs Class "C"	
9/15 * 1: 7 <b>I. Well</b> * Date 3/15 * Chok	2 1/4" 7 7/8" I <b>Test I</b> New Oil 5/95 ce Size		5 1/ Gas Delivery " Oil	/2"	J-55 <sup>36</sup> Test Date 4/16/95 <sup>42</sup> Water		24 hrs <sup>41</sup> Gas	4279'	* Tbg. Pressure	Lite + 325 sxs Class "C" * Csg. Pressure	
9/15 ** 1: 7 <b>1. Well</b> * Date 3/15 ** Chok N//	2 1/4" 7 7/8" I <b>Test I</b> New Oil 5/95 ce Size A	*(	5 1. Gas Delivery " Oil 75	/2" Date	J-55 ** Test Date 4/16/95 ** Water 226		24 hrs	4279'	* Tbg. Pressure N/A	Lite + 325 sxs Class "C" * Csg. Pressure 40	
9/15 <b>1</b> <b>7</b> <b>1. Well</b> * Date 3/15 * Chok N//	2 1/4" 7 7/8" 1 <b>Test I</b> New Oil 5/95 te Size A that the ru	* ( les of the Oi	5 1/ Gas Delivery <sup>41</sup> Oil 75 il Conservatio	/2" Date on division hav	J-55 <sup>10</sup> Test Date 4/16/95 <sup>42</sup> Water 226 <sup>12</sup> been complied		24 hrs <sup>47</sup> Gas 2	4279'	* Tbg. Pressure N/A * AOF	Lite + 325 sxs Class "C' * Csg. Pressure 40 * Test Method	
9/15 * 1: * Date 3/15 * Chok N/1 hereby certify th and that th	2 1/4" 7 7/8" I <b>Test I</b> New Oil 5/95 ce Size A that the ru e informati	* ( les of the Oi	5 1/ Gas Delivery <sup>41</sup> Oil 75 il Conservatio	/2" Date	J-55 <sup>10</sup> Test Date 4/16/95 <sup>42</sup> Water 226 <sup>10</sup> been complied		24 hrs <sup>41</sup> Gas 2 OII	4279'	* Tbg. Pressure N/A * AOF	Lite + 325 sxs Class "C' * Csg. Pressure 40 * Test Method /ISION	
9/15 * 1: 7 <b>T. Well</b> * Date 3/15 * Chok N// hereby certify th and that th owledge and gnature:	2 1/4" 7 7/8" I <b>Test I</b> New Oil 5/95 ce Size A that the ru e informati	les of the Oi on given abo	5 1/ Gas Delivery <sup>41</sup> Oil 75 il Conservatio ove is true an	/2" Date on division hav	J-55 <sup>10</sup> Test Date 4/16/95 <sup>42</sup> Water 226 <sup>10</sup> been complied		24 hrs <sup>43</sup> Gas 2 OII	4279'	* Tbg. Pressure N/A * AOF	Lite + 325 sxs Class "C" * Csg. Pressure 40 * Test Method /ISION FIM W. GUM	
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