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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 28 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marbob Energy Corporation

3. Address and Telephone No.

P. O. Drawer 217, Artesia, NM 88210

505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2510 FNL 330 FWL, Sec. 23-T17S-R29E, Unit E

5. Lease Designation and Serial No.

LC-028793C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Burch C Federal #49

9. API Well No.

30-015-27487

10. Field and Pool, or Exploratory Area

Grbg Jackson SR Q Grbg SA

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

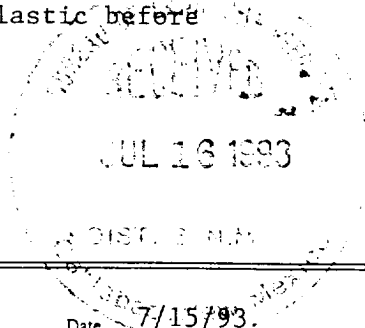
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marbob Energy requests permission to change the plan for the reserve pit as outlined in the A.P.D. The pit dimensions will be constructed per the APD, but a dike will be built across the pit, dividing it in half. We anticipate only using half of the pit, therefore only the half that we will utilize will be lined with plastic. The other half of the pit will be lined w/plastic and used only if we encounter a waterflow during drlg operations and find that we will need additional room. This portion of the pit is a precautionary measure only. The portion of the pit that we are lining w/plastic should be more than adequate for normal drlg operations. If we do encounter a waterflow, we should have ample time to line the other half of the reserve pit w/plastic before the water encroaches.



14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date

7/15/93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title

Petroleum Engineer

Date

JUL 20 1993

Conditions of approval, if any: