

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE OF COPIES REQUIRED

(See other instructions on reverse side)

BLM Roswell District
Modified Form No.
MD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ SEP 23 11 30 AM '93

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Marbob Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 217, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2510 FNL 330 FWL

At top prod. interval reported below

At total depth same

9a. API Well No.

30-015-27487

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/26/93

16. DATE T.D. REACHED

8/4/93

17. DATE COMPL. (Ready to prod.)

9/16/93

18. ELEVATION (OF RKB, RT, OR, ETC.)*

3595.0' GR

19. ELEV. CASINGHEAD

3595.0' GR

20. TOTAL DEPTH, MD & TVD

4600'

21. PLUG, BACK T.D., MD & TVD

4587'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-4600'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2724' - 2978' San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN

LML, SDSN

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)						CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE					
8 5/8"	24#	368'	12 1/4"			250 sx		none
5 1/2"	17#	4600'	7 7/8"			1850 sx, circ 200		none

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3004'	

31. PERFORATION RECORD (Interval, size and number)

2724' - 2978' 24 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2724-2978	2000 gals 15% NEFE acid

PRODUCTION								WELL STATUS (Producing or shut-in)
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)							prod.
9/16/93	pumping							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	UAS-OIL RATIO	
9/17/93	24							
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
			47	52	151			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Johnny C. Gray

35. LIST OF ATTACHMENTS

deviation survey, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Thonda Nelson

TITLE Production Clerk

DATE 9/28/93

*(See Instructions and Spaces for Additional Data on Reverse Side)