,								CISF	
Subnut 5 Copies Appropriate District Office		Energy, Mir	State of Ne herals and Natu	v Mexico al Resources Department				Form C-104 JJ Revised 1-1-89 See Instructions	
<u>DİSTRICT I</u> P.O. Dox 1980, Hobbs, NM 88240	OIL CONSERVATION				IVISIO	N REL	CIVED	at Bottom of Pag	
DISTRICT II P.O. Drawer DD, Attesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088						2.9 1993	1	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZA								
I.	REQ	TOTRAN	SPORT OIL		URAL GA	S Mart	White	<u> </u>	
Opentor Marbob Energy Corpora	ation					Well AI 3(01 No. 0-015-274	87	
Address									
P. O. Drawer 217, Artesia, NM 88210 Reason(s) for Filing (Check proper box) Other (Please explain)									
New Well X Change in Transporter of:									
Recompletion Change in Operator	Casinghead Gas Condensate								
If change of operator give name and address of previous operator									
11. DESCRIPTION OF WELL A	ND LI	EASE Well No. P	ool Name, Includir	g Formation	<u></u>	Kind o	Lease	Lease No.	
Burch Keely Unit	211 Grbg Jackson SR				Grbg SA	X Storter, F	ederal MXXXX	LC-0287 9 3C	
Location Unit LetterE	:	2 <u>510</u> F	eet From The	North Line	and 33	<u>) </u>	t From The	VestLine	
22 m 17S Press 29F NMPM Eddy County									
Section 2.3 Township 17.5 Range 2.5 E Hutting III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
III. DESIGNATION OF TRANS		or Condensa		Vogless (OW			copy of this form		
Navajo Refining Co. Name of Authorized Transporter of Casingl	Р.О. Во				e address io wh	rtesia, ich approved o	NM 88210 copy of this form		
GPM Gas Corporation		4001 Penbrook, 0						2	
If well produces oil or liquids, give location of tanks.	Unit	j	l	yes 9/17/93					
If this production is commingled with that for IV. COMPLETION DATA	roin any e	other lease or po	ool, give comming!	ing order num					
	<u> </u>	Oil Well	Gas Well		Workover	Deepen	Plug Back S	aine Res'v Diff Res'v	
Designate Type of Completion - Date Spudded		mpl. Ready to I	Prod.	X Total Depth	l	lA	P.B.T.D.		
7/26/93 Elevations (DF, RKB, RT, GR, etc.)		9/16/93 Producing For	mation	4600 Top Oil/Gas	4600' Top Oil/Gas Pay			4587 ' Tubing Depth	
3595.0' GR		Andres		2724'			3004 ' Depth Casing Shoe		
$\frac{2724!}{4600!}$									
TUBING, CASING AND C					CEMENTING RECORD DEPTH SET			SACKS CEMENT	
HOLE SIZE	8 5/8"			368'			250 sx	Port ID-2	
7 7/8"	<u>5 1/2"</u> 2 7/8"				4600'			10-29-93 comp + BK	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOI ecovery o	f lotal volume o	BLE fload oil and musi	be equal to or	exceed top all	owable for this	depth or be for	- full 24 hours.)	
Date First New Oil Run To Tank	Date of	Test		Producing M	Producing Method (110w, pump, gas 191, et				
9/16/93 Length of Test	9/17/93 Tubing Pressure			Casing Pressure			Choke Size		
24 hrs Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF		
Actual Flot. During Test	47						52		
GAS WELL Actual Prod. Test - MCF/D	Length	of 'l'est		Bbls. Condensate/MMCF			Gravity of Condensate		
	Lengui or rest			Casing Pressure (Shut-in)		Clioke Size			
Feeling Method (pilot, back pr.)	Tubing	Pressure (Shut-)	m)			-	<u> </u>		
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					Date Approved SEP 2 9 1993				
is the and complete to the best of my knowledge and belief.					Date Apploted				
Khonda Illism				Ву_	ByORIGINAL SIGNED BY				
Signature <u>Rhonda Nelson</u> Printed Name Title				II THO	Title				
9/28/93 748-3303									
Date		•		Ц.,					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.