

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
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(See other In-
structions on
reverse side)

NM Roswell District
Modified Form No.
NMD60-3160-3

d5f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ DATE 11/9/95

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. NAME OF OPERATOR Marbob Energy Corporation 3a. Area Code & Phone No. (505) 748-3303

3. ADDRESS OF OPERATOR P.O. Box 227, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2510 FNL 330 FWL

At top prod. interval reported below same

At total depth same

9a. API Well No. 30-015-27487 14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 10/26/95 16. DATE T.D. REACHED 11/3/95 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKR, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD same 21. PLUG BACK T.D., MD & TVD same 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2404-4317'

26. TYPE ELECTRIC AND OTHER LOGS RUN logs already on file 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4370'	

31. PERFORATION RECORD (Interval, size and number)

2404-2583' 15 shots
3244-3852' 25 shots
4041-4317' 30 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2404-2583'	acid w/2000 gals 15% HCL
3244-3852'	acid w/4000 gals 15% HCL, frac w/gel&sand
4041-4317'	acid w/32000 gals 20% HCL & 54000 gals heated gel

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/5/95		pumping				prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/6/95	24		→	61	71	279	1164
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				36.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY JOHNNY C. GRAY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rhonda Nelson TITLE PRODUCTION CLERK DATE 11/9/95

*(See Instructions and Spaces for Additional Data on Reverse Side)