

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED NM OIL CONS. COMMISSION
DEC 08 1993
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1001 0115
Expires: March 31, 1993
5. Lease Designation and Serial No.
LC-030570b
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Drawer 130, Artesia, NM 88211-0130 (505) 677-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(At surface) 1400' FSL & 660' FEL, Sec 26, T17S, R30E
(At 11,372') 667' FSL & 657' FEL, Sec 26, T17S, R30E

8. Well Name and No.

Power Fed Com #2

9. API Well No.

30-015-27508

10. Field and Pool, or Exploratory Area

Cedar Lake Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, set casing

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 9-8-93 Drill, run and cement (readymix) 39' of 20" conductor pipe.
- MIRURT. Spudded 17½" surface csg hole at 2:00 p.m. 9-17-93.
- Drilled to 520' KB at 7:00 p.m. 9-17-93.
- Ran 11 jts (519.15') 13 3/8" 48# H-40 ST&C R-3 csg w/notched Texas Pattern Shoe and Insert Float (1 jt up from shoe) and 4 centralizers. Set shoe at 518' KB.
- RU Halliburton and pumped 250 sx Halliburton Lite cement w/¼#/sx Flocele and 2% CaCL. Tailed in w/200 sx Premium Plus w/3% CaCL. Plug down at 12:35 a.m. 9-18-93. Circ 120 sx to pit.
- WOC 12 hrs. Cut off 13 3/8" csg weld on Braidenhead and test. OK. Nipple up and tested Blind Rams to 600#, OK. TIH w/ bit 2 (12¼") Tested pipe rams to 600#, OK. Drlg on cement and plug at 7:00 a.m. 9-19-93.

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

1993

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct.

Signed

Howard L. Tackett

Title Field Foreman

Date 11-18-93

(This space for Federal or State office use)

Date

Approved by

Conditions of approval, if any:

Title