

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 08 1993

NEW OIL COM. COMMISSION

Artesia, NM 88210

Budget Bureau No. 1001 0115

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-030570b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Power Fed Com #2

9. API Well No.

30-015-27508

10. Field and Pool, or Exploratory Area

Cedar Lake Morrow

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Drawer 130, Artesia, NM 88211-0130 (505) 677-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(At surface) 1400' FSL & 660' FEL, Sec 26, T17S, R30E
(At 11,372') 667' FSL & 657' FEL, Sec 26, T17S, R30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Drill Intermediate Hold
Run 9 5/8" csg & cement

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Resumed Drlg new formation at 8:00 p.m. 9-19-93.
2. Drilled to 3510' KB at 9-24-93.
3. TIH w/Float Shoe at 3305' KB and Float Collar at 3461' KB on 15 jts of 9 5/8" 36# FS-80 R03 csg (629.22') and followed w/70 jts of 9 5/8" 36# K-55 R-3 csg (2877.01') w/4 centralizers (at 3503', 3418', 3333' & 3248').
4. RU Halliburton and cemented w/1200 sx Halliburton Lite w/1/4#/sx Flocele and 6#/sx Salt, and tailed in w/300 sx Premium Plus cement w/2% CaCL. Plug down at 4:00 p.m. 9-25-93. Circ 200 sx to pit.
5. Set slips and cut off csg. Installed head and nipped up BOP.
6. WOC 15 hrs. TIH w/7 7/8" bit. Tested BOP and csg to 1500# PSI. 30 min OK. Resumed drlg on cement, float and shoe after 18 hrs WOC.

ACCEPTED FOR RECORD

(DRG. SGD.) DAVID R. GLASS

DEC 7 1993

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Howard D. Zinke

Title Field Foreman

Date 11-18-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date