

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
by, Minerals and Natural Resources Depa.

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT  
All Distances must be from the outer boundaries of the section

JAN 24 1994

Operator Anadarko Petroleum Corporation			Lease POWER FEDERAL COM		Well No. 2
Unit Letter I	Section 26	Township 17S	Range 30E	County NMPM	Eddy
Actual Footage Location of Well: 660 feet from the East line and 1400 feet from the South line					
Ground level Elev. 3544		Producing Formation Morrow		Pool Wildcat Strawn	
Dedicated Acreage: 40 Acres					

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No

If answer is "yes" type of consolidation Communitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

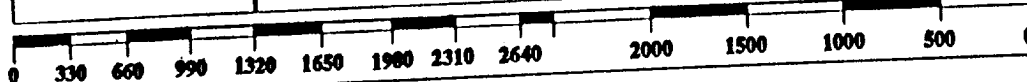
PLEASE REFER TO THE ATTACHED SHEET FROM SANTA FE OCD.

Surface

(I) 1400' FSL & 660' FEL

Strawn Perfs (10,610')

(P) 617' FSL & 616' FEL



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Jerry E. Buckles*  
Signature

Printed Name

Jerry Buckles

Position

Area Supervisor

Company

Anadarko Petroleum Corp

Date

01-18-94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No.

**CASE NO. 10719**

**Order No. R-9925**

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**IT IS THEREFORE ORDERED THAT:**

(1) The applicant, Anadarko Petroleum Corporation, is hereby authorized to directionally drill its Power Federal Com Well No. 2 from an unorthodox surface location 1400 feet from the South line and 660 feet from the East line (Unit I) of Section 26, Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico, in such a manner so as to bottom said wellbore in the Cedar Lake-Morrow Gas Pool at an unorthodox bottomhole location within 75 feet of a point 660 feet from the South and East lines (Unit P) of said Section 26.

(2) The E/2 of Section 26 shall be dedicated to the subject well forming a standard 320-acre gas spacing and proration unit for said pool.

(3) The applicant shall determine the subsurface location of the kick-off point in the wellbore prior to directional drilling and shall conduct a directional survey during or upon completion of directional drilling operations in order to determine the bottomhole location.

(4) The applicant shall submit copies of the directional surveys conducted on the subject well to the Santa Fe and Artesia offices of the Division.

(5) The applicant shall notify the supervisor of the Artesia district office of the Division of the date and time of commencement of directional drilling operations and of the conductance of any directional surveys on the subject well in order that these operations may be witnessed.

(6) Subsequent to completing directional drilling operations, the applicant shall submit a Division Form C-102 (Acreage Dedication Plat) to the Artesia office of the Division showing the surface and bottomhole location of the Power Federal Com Well No. 2.

(7) The Power Federal Com Well No. 2 is hereby assigned a production limitation factor of 33 percent (67 percent penalty factor). This production limitation factor shall be applied against the well's ability to produce as determined by deliverability tests conducted on the well on a bi-annual basis. The deliverability tests shall be conducted after notice has been provided to the supervisor of the Artesia district office of the Division and to Enron Oil and Gas Company, and a reasonable opportunity is provided to each to witness such test.