

NM OIL CONS COMMISS
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

PO Drawer 130, Artesia, NM 88211-0130 505) 677-2411

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1400' FSL & 660' FEL, Unit Letter I

At top prod. interval reported below 870' FSL & 663' FEL, Unit L. P

At total depth 617' FSL & 616 FEL, Unit Letter P

14. PERMIT NO.

DATE ISSUED

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15. DATE SPUDDED

09-17-93

16. DATE T.D. REACHED

10-30-93

17. DATE COMPL. (Ready to prod.)

11-22-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3544 GL

19. ELEV. CASINGHEAD

3542 GL

20. TOTAL DEPTH, MD & TVD

11560' MD & 11417' TVD

21. PLUG, BACK T.D., MD & TVD

11351' MD, 11215' TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

39'-11,561'

MD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Strawn

10,610'-10,622' MD & 10,504'-10,516' TVD

21 1994

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density & Dual Spectral Neutron/GR; Dual Laterolog Micro-SFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	518' KB	17 1/2"	450 sx (Circ)	--
9 5/8"	36# K-55	3305' KB	12 1/2"	1500 sx (Circ)	--
4 1/2"	11.6# S-95	11551 KB	7 7/8"	1830 sx (CT @ 1750')	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	10,569' KB	10,489'

31. PERFORATION RECORD (Interval, size and number)

Morrow 11,373-11,396' .38" Dia. Holes

96 Holes MD

Strawn 10,610-10,622' .38" Dia. Holes

48 Holes MD

10,504-10,516' TVD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,373-11,396	Acid-4285 gals of 65% Qual.
	Nit. Foamed Mod-101

33. PRODUCTION

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-15-93		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-16-93	24	15/64"	→	322	1577	0	4897:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1840#	0#	→	322	1577	0	54.4 @ 60°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Mike Braswell

35. LIST OF ATTACHMENTS

Spectral Density Log & Dual Laterolog.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mike Braswell

TITLE Field Foreman

DATE 01-04-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	
				TRUE VERT. DEPTH	
Strawn	10608	10624	Salt	563	
Lower Morrow	11372	11395	Tansill	1303	
			Yates	1435	
			Seven Rivers	1918	
			Queen	2488	
			Grayburg	2875	
			San Andres	3366	
			3rd Bone Springs		
			Sand	7785	7778
			Wolfcamp	8016	8006
			Penn	9085	9027
Strawn			10372	10276	
Atoka			10635	10527	
Morrow			11015	10896	