ECHSTEONNIES Of Opproved.

425

Form 3160-3 (November 1983)	UNIT	Other Instruction	Ю ^{воп} 88 мм	Budget Bureau No. 1004–(Expires December 31, 198	88	
(formerly 9-331C)	DEPARTMENT OF THE INTERIOR AFTERIA,			,	V. 2	
	BUREAU OF	LAND MANAGEMEN	Τ		LC-030570b 6. IF INDIAN, ALLOTTER OR TRIBE N	446
A DDL IC A TIO	N FOR PERMIT T	O DRILL DEEPE	N, OR PLUG BA	ACK	5. IF INDIAN, ALLOTTER OR TRIBE N.	4 M D
In. TYPE OF WORK		DEEPEN []	PLUG BACK		7. UNIT AGREEMENT NAME	
DK - b. TYPE OF WELL		•	wore - MULTIPLE	-	S. FARM OR LEASE NAME	
ort. Gal	NELL OTHER	ZO	NE X RECEIVE		Power Federal Con	m
2. NAME OF OPERATOR				-	9. WELL NO.	
Anadarko P	etroleum Corpo	oration		104	2	
Anadarko Petroleuli Colpolution 3. ADDRESS OF OPERATOR 1.20 Ambagia NM 88211-0130					10. FIELD AND POOL, OR WILDCAT	
PO Drawer 130, Artesia, NM 88211-0130 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At Surgace					Cedar Lake Straw	n
				CHICE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
	& 660' FEL, S				a: 26 m170 D	30₽
At proposed prod. zone 617' FSL & 616' FEL, Sec. 26, T17S, R30E					Sec. 26, T17S, R	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	E.			
2½ miles S	E of Loco Hil	ls, NM	O. OF ACRES IN LEASE	17. NO. 01	Eddy NM	
15. DISTANCE FROM PRO LOCATION TO NEARE	PUSED*	10		то тн	18 WELL	
PROPERTY OR LEASE (Also to nearest di	i Line, ft. rlg. unit line, if any)	660' 32	ROPOSED DEPTH	40 20. ROTAR	T OR CABLE TOOLS	
18 DISTANCE FROM PRO	OPOSED LOCATION* DRILLING, COMPLETED,				ing Unit	
OR APPLIED FOR, ON THIS LEASE, FT. 740 10,600 KB Pul. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL	BTART*
	whether Dr. RI. Gr. em.)				08-17-94	
3544' GR		PROPOSED CASING AN	D CEMENTING PROGRAM	Л		
2.11.		WEIGHT PER FOOT	SETTING DEPTH	l	QUANTITY OF CEMENT	
SIZE OF HOLE	SIZE OF CASING		0'-518'	450	sx-circulated	
17½"	13 3/8" 9 5/8"	48# 36#	0'-3305'	1500	sx-circulated	
12¼" 7 7/8"	$-\frac{9578}{4\frac{1}{2}"}$	11.6#	0'-11551'	1830	sx-cement top @	175
/ //0	3.2	"	1	1		
2. Rig uplug o	TOH with pker p wireline and covers Morrow CIBP at 10,60 rate Strawn Li	l dump 35' cer perfs.)	e Strawn Sand	perfs	BP at 11351' (The at 10,610-10,62)	is 2'.
4. Perfor	ith nker and a	acidize.	•		20 E	
5. GIH with pker and acidize. 6. Swab test and return well to sales.						
0. Dwaz						.: 1
					e e	
						1
	•				energy points also	.,,
zone. If proposal is	to attitue of action and	f proposal is to deepen o mally, give pertinent data	r plug back, give data on p a on subsurface locations a	present pro and measur	ductive zone and proposed new ped and true vertical depths. Give	rođućtiv e blowou
preventer program, il	f any.	1	- 10			
	h Brasuel	TITLE _	Field Foreman	<u> </u>	DATE 08-08-94	<u> </u>

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY :

PERMIT NO.

APPROVED BY __

(ORIG. SGD.) JOE G. LARA