

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL CON. COMMISSION
Drawer DD
Artesia, NM 88210

SUBMIT IN DUP. TE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

951

5. LEASE DESIGNATION AND SERIAL NO.

LC-030570b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Power Federal Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Cedar Lake Strawn, N. Pool

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26, T17S, R30E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐RECEIVED
AUG 15 11 08 AM '94

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☒DIFF.
RESVR. ☒Other ☐

SEP-6'94

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

PO Drawer 130, Artesia, NM 88211-0130

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1400' FSL & 660' FEL, Sec. 26, T17S, R30E (UL-I)

At top prod. interval reported below

905' FSL & 672' FEL, Sec 26, T17S, R30E (UL-P)

At total depth

617' FSL & 616' FEL,

Sec. 26, T17S, R30E

14. PERMIT NO.

DATE ISSUED

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15. DATE SPUDDED

09-17-93

16. DATE T.D. REACHED

10-30-93

17. DATE COMPL. (Ready to prod.)

08-17-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3544' GR

19. ELEV. CASINGHEAD

3542' GR

20. TOTAL DEPTH, MD & TVD

11560' MD/11417 TVD

21. PLUG, BACK T.D., MD & TVD

10600' MD/10501 TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Strawn Limestone

10489-10502' MC & 10390-10403' TVD

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

None on this recompletion

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	518' KB	17 1/2"	450 sx (circ)	--
9 5/8"	36# K-55	3305' KB	12 1/4"	1500 sx (circ)	--
4 1/2"	11.6# S-95	11551' KB	7 7/8"	1830 sx (CT @ 1750')	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	10399'	10399'

31. PERFORATION RECORD (Interval, size and number)

Strawn Limestone

10489-10502', 52 holes w/.38" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10489-10502'	2000 gal 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION

08-17-94

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

08-18-94

HOURS TESTED

24

CHOKE SIZE

22/64#

PROD'N. FOR TEST PERIOD

→

OIL—BBL.

140

GAS—MCF.

215

WATER—BBL.

0

GAS-OIL RATIO

651:1

FLOW. TUBING PRESS.

150#

CASING PRESSURE

0#

CALCULATED 24-HOUR RATE

→

OIL—BBL.

140

GAS—MCF.

215

WATER—BBL.

0

OIL GRAVITY-API (CORR.)

54.4 @ 60°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mike Burrell

TITLE

Field Foreman

DATE 08-25-94

*(See Instructions and Spaces for Additional Data on Reverse Side)