

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp.
1301 W. 8th St.
Alamogordo, NM 88310

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

95F

WELL COMPLETION OR RECOMPLETION REPORT **Artesia, NM 88310**

5. Lease Serial No.
1030570-B

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
N/A

2. Name of Operator
Anadarko Petroleum Corp.

8. Lease Name and Well No.
POWER FEDERAL #2

3. Address
P.O. Box 2497, Midland, TX 79702

3a. Phone No. (include area code)
915/683-0534

9. API Well No.
30-015-27508

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1400 FSL & 660' FEL, SEC 26, T17S, R30E (UL - I)

10. Field and Pool, or Exploratory
CEDAR LAKE N. STRAWN

At top prod. interval reported below 905 FSL & 672 FEL, SEC 26, T17S, R30E (UL - P)

11. Sec., T., R., M., or Block and
Survey or Area
SEC 26, T17S, R30E, UL P

At total depth 617 FSL & 616 FEL

12. County or Parish
EDDY

13. State
NM

14. Date Spudded

09/17/93

15. Date T.D. Reached

10/30/93

16. Date Completed

☐ D & A

☒ Ready to Prod.

08/17/94

17. Elevations (DF, RKB, RT, GL)*

3544 GR

18. Total Depth: MD 11,560
TVD 11,417

19. Plug Back T.D.: MD 11,316
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48			518	450		SURF/CIRC	0
12-1/4	9-5/8	36			3305	1500		SURF/CIRC	0
7-7/8	4-1/2	11.6			11551	1830		1750	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	10,653	10,653						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	No. of Holes	Perf. Status
A) STRAWN CARBONATE	10,416	10,480	10,416-10,480	2 SPF	56
B) STRAWN SAND	10,610	10,622	10,610-10,622		
C)					
D)					

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

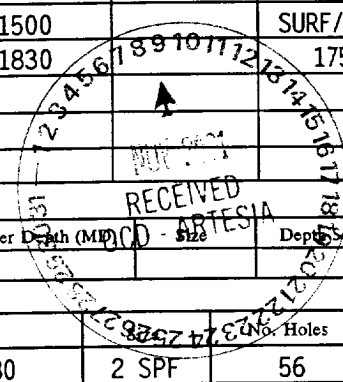
Depth Interval	Amount and Type of Material
10,610 - 10,622	ACIDIZED W/500 GALS 7.5% NEFE HCL + 20 BS
10,476 - 10,502	ACIDIZED W/2000 GALS 15% NEFE HCL + 130 BS
10,476 - 10,622	FRAC'D W/4500 GALS 15% ULTRA FRAC GEL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
08/28/01	09/17/01	24	→	10	228	7	52.0	.65	→
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→	10	228	7	22800	PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						



RECEIVED
OCT 23 2001
BUREAU OF LAND MGMT.
CARLSBAD FIELD OFFICE

ACCEPTED RECORD

NOV 1 2001

LES BABYAK
PETROLEUM ENGINEER

Date Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Chok Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. F₁ Production-Interval D

Date Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|--|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Shallow Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SABRA WOODY

Title ENGR TECH III

Signa re

Date 10/19/01

3.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.