

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL & GAS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**SOCORRO PETROLEUM COMPANY**

3. Address and Telephone No.

**15 North Broadway, Suite 1500, Oklahoma City, Oklahoma**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2625' FNL & 1305' FWL, Sec. 10-T17S-R31E**

*Unit E*

5. Lease Designation and Serial No.

**LC 029426-B**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA, Agreement Designation

**NA**

8. Well Name and No.

**WEST "B" #60**

9. API Well No.

**30-015-27561**

10. Field and Pool, or Exploratory Area

**GRAYBURG-JACKSON**

11. County or Parish, State

**EDDY CO., NEW MEXICO**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Spud well & set surface casing**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NOV 2 '94  
O. C. D.  
ARTESIA OFFICE

RECEIVED  
SEP 26 10 51 AM '94  
OIL & GAS  
AREA

Well spud on 9-13-94 @ 1630 hrs. We ran 2 jts 8 5/8", 24 ppf, j-55, STC csg. Float collar set @ 519', 12 jts 8 5/8", 24 ppf, J-55, STC csg; Casing was cemented with 165 sx 35/65 (Lite POZ; Class "C") + 6% D20 + 2% CaCl + 1/4 lb/sk D29. Slurry weight = 12.7 ppg. Slurry yield = 1.93 cft/sx + 200 sx Class "C" + 2% CaCl. Slurry weight = 14.8 ppg. Slurry yield = 1.32 cft/sx. Circulated 96 sx to pit.

14. I hereby certify that the foregoing is true and correct

Signed *Jo Ann Hooks*

**JO ANN HOOKS**  
Title **ENGINEERING TECHNICIAN**

Date **9/22/94**

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

*JV*