Form 3160-5		D STATES			MM OIL CONS COMMISSION		
(June 1990)	DEPARTME				Artesia, NM 88210 $\sim 15^{\circ}$		
	BUREAU OF LA	ND MANAGE	MENT		FORM APPRO Budget Bureau No. 10	04-0135	
	SUNDRY NOTICES A	ND REPORTS (Expires March 31, 4 5. Lease Designation and Se		
Do not use this form	for proposals to drill or f			eservoir.	LC 029426-B		
	se "APPLICATION FOR		uch propocal	A	6. If Indian, Allottee or Trib	e Name	
1 <u></u>	SUBMIT IN	TRIPLICATE	SURFAU OF L	MO ANA AN	NA		
1. Type of Well			1	的家	7. If Unit or CA, Agreement	Designation	
2. Name of Operator			FEB - 0		8. Well Name and No.		
-	GY OPERATING CORPORATI	ON		1995	H. E. WEST "B" #60		
3. Address and Telephone N			ST. 6 N		9. API Well No.		
20 NORTH BR	OADWAY, SUITE 1500, OKLA	HOMA CITY, OKLAH	IOMA 73102 (405)552	4527	30-015-27561		
4. Location of Well (Footag	e. Sec., T., R., M., or Survey Descr	iption)	Vew t	Ret	- 10. Field and Pool, or Explor	ratory Area	
2625' FNL & 1305'	FWL, Sec. 10-T17S-R31E		· "		Grayburg-Jackson		
					11. County or Parish, State		
					Eddy County, NM		
						Τ.	
•	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REF TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent		Abando			Change of Plans		
Subsequent Report			ng Back		Non-Routine Fracturing		
2			Repair 177	应用数据	Water Shut-Off		
Final Abandonment Not	tice	Alterin	g Casing		Conversion to Injection		
		Other	Stimulation to the		Dispose Water		
				<u>ar 1518</u>	Completion or Recompletion Report and	d Log form.)	
	leted Operations (Clearly state all pertine and true vertical depths for all markers an			ite of starting any pro	posed work. If well is directionally	drilled, give subsurface	
	·	-	A. 2.2		an an an Anna an Anna Anna an Anna an		
On 10/11/94,	we perf'd the Slaughter z	one 4089'-4251' (20 holes). We acidiz	ed w/2,000 ga	als of 15% HCl acid. On	10/13/94, we	
	ughter zone 4089'-4251' v						
	, we perf'd the Jackson zon			•	-		
	we perf'd the Lovington z						
	frac as follows: 6000 gals						
-	/R 135. We frac'd perfs 36	71'-3677' w/13,0	00 gals x-linked 30#	gelled fluid +	24,000# 20/40 Brady sa	nd + 6000#	
20/40 resin c		2495) 3535) (7 h.	lee) The sense was a	aidized w/110)) cole 160/ IICI cold T	The set of the set of	
	e perf'd the Premier zone 5 sxs cement. We then drl						
-	w/500 gals 15% HCl acid.		522. We then period	1 Hom 5510 -5	5555 (5 noies). We dele		
	we perf'd the Premier zon	e 3485'-3510' (3 h	oles) and the Gravb	urg zone 3297	7'-3458' (13 holes). We	acidized the	
	s w/1100 gals 15% HCl aci						
Grayburg for	mations were frac'd w/42,0	00 gals Vik I-30 g	gel + 101,000# 20/40	Brady sand +	31,000# 20/40 resin coa	ited sand.	
					and a strategy of the state of the		
14. I hereby certify that the	foregoing is true and correct		KAREN ROSA				
signed Karl	n'Kosa	Title	ENGINEERING TECHN	IICIAN	Date 2/3/95		
(This space for Federal or Sta	ate office use)			Λ	PEDTER EN		
Approved by		Title		A	DCEPTED FOR	•	
Conditions of approval, if an	у:		······		Date		
					M 1 3 1995	No. And	
					L		
Title 18 U.S.C. Section 1001, ma any matter within its jurisdiction.	akes it a crime for any person knowingly	and willfully to make to an	y department or agency of the L	Justed States an CA	RESBAD, NEW ME	or representations as to	

*See Instruction on Reverse Side