

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

OCT 13 '94

2. Name of Operator

SOCORRO PETROLEUM COMPANY

O. C. D.
ARTESIA, OFFICE

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2625' FSL & 1335' FEL, Sec 9-T17S-R31E

5. Lease Designation and Serial No.

LC 029426-B

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

H. E. WEST "B" #62

9. API Well No.

10. Field and Pool, or Exploratory Area

GRAYBURG-JACKSON

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud new well & set surface casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well at 1530 hrs on 9-5-94.

Ran 8-5/8" surface csg 9-6-94 as follows:

2 jts 8 5/8", 24 ppf, j-55, STC csg

Float collar @ 482'

13 jts 8 5/8", 24 ppf, J-55, STC csg

Cmtd csg as follows:

145 sx 35/65 (Lite POZ; Class "C") + 6% D20

+ 2% CaCl + 1/4 lb/sk D29

Slurry weight = 12.7 ppg Slurry yield = 1.93 cft/sx

200 sx Class "C" + 2% CaCl

Slurry weight = 14.8 ppg Slurry yield = 1.32 cft/sx

Circulated 90 sx to pit

14. I hereby certify that the foregoing is true and correct

Signed

Jo Ann Hooks

JO ANN HOOKS
ENGINEERING TECHNICIAN

Date 9/13/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date