

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CON. COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY OPERATING CORPORATION ✓
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4530
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2625' FSL & 1335' FEL, UNIT J, Sec. 9-T17S-R31E

5. Lease Designation and Serial No. LC-029426 B
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation NA
8. Well Name and No. WEST "B" #62
9. API Well No. 30-015-27564
10. Field and Pool, or Exploratory Area GRAYBURG-JACKSON
11. County or Parish, State EDDY CO., NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TD'd & set production casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 4350' on 9/11/94.

Ran 5-1/2" prod csg as follows:

1- jt 5 1/2" 15.5" csg
1- 5 1/2" float collar @ 4323.65'
101 jts 5 1/2" 15.5# J-55 LT&C csg

Cmtd csg as follows:

1165 sx 35/65 POZ+ 6% D20+ 10% D44 (BWOW) + 1/4 lb/sk, D29
Slurry weight = 12.7 ppg Slurry yield = 2.01 cft/sx
425 sk Class C + 5% D44 (BWOC) + 0.3% D59
Slurry weight = 14.8 ppg Slurry yield = 1.36 cft/sx

Circulated 160 sx cmt to surface

NOV 1 1994

OCT 24 10 54 AM '94

RECEIVED

9 1994

20

14. I hereby certify that the foregoing is true and correct.		
Signed <u>Jo Ann Hooks</u>	Title <u>ENGINEERING TECHNICIAN</u>	Date <u>October 21, 1994</u>
(This space for Federal or State office use)		

Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side