

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
NM L CON'S COMMISSION

CL57

(See page 1 of 2 for instructions on reverse side)

5. LEASE DESCRIPTION AND SERIAL NO.
LC-029426-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2625' FSL & 1335' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #62

9. API WELL NO.
30-015-27564

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy Co.,

13. STATE
NM

15. DATE SPUDDED 9/5/94 16. DATE T.D. REACHED 9/11/94 17. DATE COMPL. (Ready to prod.) 3/16/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3890.2' 19. ELEV. CASINGHEAD 3890.2'

20. TOTAL DEPTH, MD & TVD 4350' 21. PLUG, BACK T.D., MD & TVD 4323' 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle Jackson 3759'-3909', Vacuum & Lovington 3539'-3623', Grayburg 3226'-3491' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DL/Micro-SFL/GR, CN/LD/GR, CEL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	566'	12 1/4"	Surf 145 sxs Lite + 200 sxs Cl C	None
5 1/2" J-55	15.5	4349'	7 7/8"	Surf 1165 sxs Lite + 425 sxs Cl C	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4028'	None

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3759'-3909' (18-.40" holes)
Vacuum & Lovington 3539'-3623' (16-.40" holes)
Lovington 3612'-3623' (6-.40" holes)
Grayburg 3226'-3491' (29-.40" holes)

RECEIVED

JUN 10 1995

OIL CON. DIV.

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3759'-3909'	Acidized w/3175 gals 15% HCl acid.
3539'-3623'	Acidized w/2125 gals 15% HCl acid.
3612'-3623'	Acidized w/4500 gals 15% HCl acid.
3539'-3623'	Frac'd w/14,000 gals gel + 22,000# Brady sand + 9000#

33.* PRODUCTION

DATE FIRST PRODUCTION 3/16/95 PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 4/6/95 HOURS TESTED 24 CHORE SIZE NA PROD'N FOR TEST PERIOD → OIL-BBL. 38 GAS-MCF. 0 WATER-BBL. 415 GAS-OIL RATIO

FLOW. TUBING PRESS. NA CASING PRESSURE 40 CALCULATED 24-HOUR RATE → OIL-BBL. 38 GAS-MCF. 0 WATER-BBL. 415 OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Richard Frazee

35. LIST OF ATTACHMENTS Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa TITLE ENGINEERING TECHNICIAN DATE 4/27/95

*(See Instructions and Spaces for Additional Data on Reverse Side)