

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
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NM Roswell District
Modified Form No.
NMOG-3160-3

CLSF

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. NAME OF OPERATOR
Marbob Energy Corporation

3a. Area Code & Phone No.
(505) 748-3303

3. ADDRESS OF OPERATOR
P.O. Box 227, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1295 FSL 1345 FWL

At top prod. interval reported below same

At total depth same

9a. API Well No.
30-015-27573

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 10/25/95 16. DATE T.D. REACHED 10/31/95 17. DATE COMPL. (Ready to prod.)

20. TOTAL DEPTH, MD & TVD same 21. PLUG, BACK T.D., MD & TVD same 22. IF MULTIPLE COMPL., HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
2386-4398'

26. TYPE ELECTRIC AND OTHER LOGS RUN
logs ready on file

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4469'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2386-2646'	20 shots			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4070-4398'	40 shots			2386-2646'	acid w/2000 gals 15% HCL, frac w/gel & sand
				4070-4398'	acid w/2000 gals 15% HCL

33.* PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)			WELL STATUS (Producing or shut-in)
11/2/95				pumping			prod.
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
11/3/95	24			15	72	265	4800
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
						36.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

TEST WITNESSED BY
Johnny C. Gray

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Rhonda Nelson TITLE Production Clerk DATE 11/9/95