

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR
OF COPIES REQUIRED

NM OIL CONS COMMISSION
Modified Form No.
Drawer DD NM60-3160-3
NM 88210
(See instructions on reverse side)
PLEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3a. Area Code & Phone No.
505-748-3303

3. ADDRESS OF OPERATOR
P. O. DRAWER 217, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980 FSL 2615 FEL, UNIT J

At top prod. interval reported below

SAME

At total depth

DEC 14 1993

9a. API Well No.
30-015-27574

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 10/17/93 16. DATE T.D. REACHED 10/25/93 17. DATE COMPL. (Ready to prod.) 11/11/93 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3598.5' GR

20. TOTAL DEPTH, MD & TVD 4600' 21. PLUG, BACK T.D., MD & TVD 4579' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-4600'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2746-3426' 63 SHOTS SAN ANDRES

26. TYPE ELECTRIC AND OTHER LOGS RUN
LML, SDSN

LC-028793C
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
BURCH KEELY UNIT
8. FARM OR LEASE NAME

9. WELL NO.

#216

10. FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 23-T17S-R29E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED
NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	412'	12 1/4"	300 SX CLASS C	
5 1/2"	17#	4600'	7 7/8"	1400 SX PP & HALLIBURTON LITE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3458'	

31. PERFORATION RECORD (Interval, size and number)

2746-3426' 63 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2746-3426'	ACD W/32,000 GALS 20% HEATED NEFE AC & 54,000 GALS. HEATED GEL WTR

33.* PRODUCTION

DATE FIRST PRODUCTION 11/11/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD.	
DATE OF TEST 11/12/93	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 54	GAS—MCF. 63	WATER—BBL. 191	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

DEVIATION SURVEY, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Thonda Nelson

TITLE PRODUCTION CLERK

DATE 11/29/93

ACCEPTED FOR RECORD

TEST WITNESSED BY
JOHNNY C. GRAY

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				QUEEN	2090'	
				GRAYBURG	2230'	
				SAN ANDRES	2640'	