Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Attesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

PLULLIVE!

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DEC 0 1 1993

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Pa	vT. Be [

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	DEOLE	OT FOD			LE AND A	UTUOE	ארות ערות	Y 40-	ii, D		
T					TAN DNA			JIN			
I. Operator		TIMM	<u> </u>	ZITI OIL	AND IVI	OTIVE	3/10	Well Al	il No.		
Marbob Energy Corpor	ation							30-	015-27574		
Address						····					
P. O. Drawer 217, Ar	tesia, N	M 8821	10								
Reason(s) for Filing (Check proper box)		·····			X Othe	r (Please ex	plain)				
New Well	Cì	nange in Tra	парот	ter of:	R	EQUEST	ALLOW	ABLE			
Recompletion	Oil	Dr.	y Gas			•					
Change in Operator	Caringhead C	as Co	nden	sale [
if change of operator give name											_
and address of previous operator											· · · · · · · · · · · · · · · · · · ·
II. DESCRIPTION OF WELL A		E	-1 31-	leabuile	ng Formation			Kind of	Leare	l les	ise No.
Lease Name	W	'ell No. Po 216			SON SR C	CRRC 9	1		ederal ex Foo	LC-028	
BURCH KEELY UNIT		210	GIVI	JACK	DON DIC Q	CHIDG I	DZ1		7111111	100020	7730
Location	. 1980	E.	at Dec	The S	Line	and 26	615	Fee	t From The	E	Line
Unit Letter	. :	1.6	a m		, IAIN						
Section 23 Township	17S	Ra	nge	29E	, NN	ирм,			EDDY		County
THE PROPERTY OF THE AND	משייים מח	OF OH	A NII	ווזייגאה ב	DAT GAS						
III. DESIGNATION OF TRANS		Condensate		- 17/X L U	Address (Give	e address to	which app	proved o	opy of this form	is to be sen	1)
NAVAJO REFINING CO.	اشا د.			لبا	} ·				IA, NM 8		
Name of Authorized Transporter of Casing	head Gas	X or	Dry (Gas []					opy of this form		t)
GPM GAS CORPORATION	nead Oas	<u>.</u>	,		ì				TX 79762		•
If well produces oil or liquids,	Unit Se	oc. TV	 vp.	Rge.	Is gas actually			When 7			
give location of tanks.	1		· p·	1	YES		i		1/11/93		
If this production is commingled with that if IV. COMPLETION DATA	rom any other	lease or poo	d, giv	e commingl	ing order numb	рег:					
		Oil Well		Gas Well	New Well	Workover	Dec	epen	Plug Back Sa	me Res'v	Diff Res'v
Designate Type of Completion		X	1		X	L	l				<u> </u>
Date Spudded	Date Compl.		od.		Total Depth	coál			P.B.T.D.	1	
10/17/93		11/93			Top Oil/Gas	600'			4579		
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod		ation		-	'46 '			Tubing Depth 3458		
3598.5' GR	SAN A	NDRES				40			Depth Casing S	hoe	
2746-3426									4600'		
2740-3420	TU	BING, C	ASII	NG AND	CEMENTI	NG RECO	ORD				
HOLE SIZE		NG & TUBI				DEPTH SE			SA	CKS CEME	ŅT
12 1/4"		5/8"	110	7.55		412'			300 SX	Pm	10-2
7 7/8"		1/2"				600'			1400 SX	12-	21-93
1 1/8		7/8"				158			1400 51		BK
	- 	. 1/0			, ,	750				Jany	
V. TEST DATA AND REQUES	T FOR AL	LOWAL	LE		J						
OIL WELL (Test must be after r	ecovery of tota	l volume of l	load e	oil and must	be equal to or	exceed top	allowable	for this	depth or be for	full 24 hour.	5.)
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow,	, pump, ga	ıs lift, et	(c.)		
11/11/93	11/12	2/93				PUMP	<u> </u>				
Length of Test	Tubing Press				Casing Press	ure			Choke Size		
24 HRS	•										
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF		
	54				191	l			63 .		
GAS WELL									• •		
Actual Prod. Test - MCF/D	Length of Te	δĺ			Bbls. Conden	sale/MMCF	-		Gravity of Con	densate.	
·									25-1-81		
Fosting Method (pitot, back pr.)	Tubing Press	ure (Shut-in))		Casing Press.	are (Shut-in)		•	Choke Size		
YI. OPERATOR CERTIFIC	ATE OF (OMPL	IAN	ICE							N.I.
Thereby certify that the rules and regul	ations of the O.	الله عدورات il Conservati	مديد ' ion	. 02		JIL CC	NSE	HVA	ATION D	171510	N
Division have been complied with and if true and complete to the best of my i	that the informs	ation given i	above	1		. Ann==:	. 04		DEC 10	1993	
In the distribution to the occasion in a	// o		}		Date	Approv	veu			. <u></u>	
Thomas 1	<u>els</u>	2	<u>ノ</u>		Ву_			- 60	DISTRICT	1.	
Signature Rhonda Nelson	Product		ler ide	<u>k</u>		, , , , 1	PERVI	SOK.			
Printed Name 11/29/93		748-		0.3	Title		<u> </u>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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