Form 3160-3 (July 1989)

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

OTHER FOR M

(Other Instruction

API NO. 30-015-27575

BLM Roswell District

Modified Form No.

(formerly 9-331)		ARTMENT OF		TERIOR	reverse sic	ie)	N1060-3160	0-2	
	E	BUREAU OF LAN	D MANAGE	MENT			l	NATION AND STRIAL NO.	
APPLICA		PERMIT TO E			? PLUG R	ΔCΚ	C-02879	3C LOTTER OR TRIBE NAME	
1a. TYPE OF WORK	(21 21 17	TILOO D	ACK _			
b. Type of well	DRILL 🗵	D	EEPEN 🗌		PLUG BAC	K 🗌	7. UNIT AGREES		_
WELL X	WELL	OTHER		SINGLE	MULTIPL	.e []	BURCH KE	ELY UNIT	
2. NAME OF OPER		O A H D K		ZONE	Aren Code &	Phone No.	į	SH NAME	
Marbob E	nergy Corpo	oration			5-748-330	3	9. WELL, NO.	7	-
		Intonio NM (0.004.0		and the second second	C F	249		
4. LOCATION OF W	awer 217, A	ion clearly and in acc	88210 ordance with a	uy State renul	remental	/EF	11	POOL, OR WILDCAT	
At surface	1650 FNL 11	50 FWL		11 11			GRBG JAC	KSON SR Q GRBC	}_ SA
At proposed p	rod. zone SAME				. ምስ ስ 4 ሴ	005	AND SURVE	OR AREA	
14 DISCANCE IN	Wil Bo . No.				LEC 0 1 1	ಪರ ರ	SEC. 23-	Γ17S-R29E	
		TION FROM NEAREST TO		Jan. 18 3	COM	//m	12. COUNTY OR	PARISH 18. STATE	
10. DISTANCE FRO	M PROPOSED*	HWY 82 APPROX	(. 21 MIL	ES WILL		. LOUV	° EDDY	NM	
LOCATION TO PROPERTY OR	LEASE LINE, FT.	of any) 115	ini	1120	H THE PANEOLS	2 TO T	OF ACRES ASSIGNE	D	
18. DISTANCE FRO	rest drig, unit line	TION®		9. PROPOSED DE	PTH	20 вот	AV OR CABLE TOO		
OR APPLIED FOR	WELL, DRILLING, CO I, ON THIS LEASE, FI	ompleted, r. 5(00'	4800		ROT		r s	
21. ELEVATIONS (S	how whether DF, I	RT, GR, etc.)				1		ATE WORK WILL START	<u>; </u>
	7.4' GR							1, 1996	
23.		PROP	DSED CASING	AND CEMEN	TING PROGRAM		00.111	1, 1990	-
HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GI	RADE .	THREAD T	YPE	BETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24#	J-5	·	LTCCIRC		350'	300 SX CLASS	C
7 7/8"	5 1/2" :	17#	J_5	5	LTC(ne	BACK	4800 '	1100 SX CLASS	
i	.*	'		<i>'</i>		9	,		
as LANI	MANAG	PAY ZONE WILL AS NEEDED FOR	OPTIMUM	PRODUCTI	ON.	AND P	ERFORATED		
	WED THE	ATTACHED IS S NOTE: THIS A							
1 :	0 & 1932		P.D. WA	S PREVIOU	SLY APPROV	ED ON	7/21/93.		
Car/sbac	6 N.M. Notic	, 							
IN ABOVE SPECE VERNERS OF THE PROPERTY OF THE	escribe proposed	PROGRAM: If Propose epen directionally, giv	l is to deepen e pertinent di	or plug back, ata on subsurf	give data on pronce locations an	esent prod d measure	uctive zone and p	proposed new productive lidepths. Give blowou	ę it
EIGNED	hondo	Mula		Producti	on Clerk			9/29/95	-

(This space for Federal or State office use) PERMIT NO. ____

NOV 2 9 1995 ALTROPAL SUBJECT TO

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

ATTACHED

*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT | P.O. Bex 1980, Hobbs, NM 86240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brasos Rd., Astee, NM 67410

All Distances must be from the outer boundaries of the section

Operator MAR	Lease	h C Federa	1		Well No. 52						
Unit Letter Section Township				Range	. L L TEUELA.	<u>*</u>	County				
Ε	23	23 17 SOUT		29 EAST NW			rnnu				
Actual Footage Loca	tion of Well:							_			
	from the		tine and	1150	····	feet from	the WES				
Ground Level Elev.	Producir	ng Formation		Pool				Dedicated Acreage:			
3597.4'	Gra	Grbg Ja	ickson SR Q	A	40 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?											
Yes No If answer is "yes" type of consolidation											
If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of											
this form necessa	·7.			<u> </u>							
No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.											
	11						OPERAT	OR CERTIFICATION			
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	ġi						Signature	1 40 1/0			
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							Printed Nam	10			
							Rhonda 1	Nelson			
359	8.0' 359	9.6' — — -	+				Position				
	· · · · · · · · · · · · · · · · · · ·						Product	ion Clerk			
1150'-	-¦- ċ !					[Company				
j				j			Marbob 1	Energy Corporation			
359	6.6' 1359	6.0'					Date				
	ŀ						June 9.	1993			
							SURVEY	OR CERTIFICATION			
							-	y that the well location shown			
•	1			į			-	vas plotted from field notes of			
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	i		1	i			Date Survey	red			
	! !			ļ			FEBR	RUARY 11, 1993			
	1						Signature &				
							Professiona	Surveyor			
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