

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTROL NO. 111111
OFFICE FOR NUMBER
OF COPIES REQ.

(See other
instructions on
reverse side)

MM Roswell District
Modified Form No.
4060-3160-3

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3a. Area Code & Phone No.
505-748-3303

3. ADDRESS OF OPERATOR
P. O. DRAWER 217, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
330 FNL 175 FEL, SEC. 23-T17S-R29E, UNIT A
At top prod. interval reported below

At total depth

9a. API Well No.
30-015-27605

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 8/16/94 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 8/19/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD SAME 21. PLUG BACK T.D., MD & TVD SAME 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVAL DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2351-4396' GRBG SA 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
LOGS ALREADY ON FILE

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4430'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4139-4396'	30 SHOTS	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2351-2584'	20 SHOTS	4139-4396'	ACD W/2000 GALS. 15% NEFE AC
		2351-2584'	ACD W/2000 GALS. 15% HCL AC, FRAC
			W/60,000 GALS. LINEAR GEL 1000 SX SAND

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/19/94		PUMPING				PROD.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	UAS-OIL RATIO
8/22/94	24			72	103	398	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY JOHNNY C. GRAY

35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rhonda Nelson TITLE PRODUCTION CLERK DATE 8/26/94

*(See Instructions and Spaces for Additional Data on Reverse Side)