

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR M. COMMISSION

BLM Roswell District
Modified Form No.
NMO60-3160-3

clsf

Artesia, NM 88210
RECEIVED
JUN 22 12 55 PM '94

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ☐ Other ☐
2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION
3. ADDRESS OF OPERATOR
P. O. DRAWER 217, ARTESIA, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
330 FNL 330 FEL, UNIT A
At top prod. interval reported below
SAME
At total depth

5a. Area Code & Phone No.
505-748-3303
14. PERMIT NO.
DATE ISSUED
15. DATE SPUDDED
5/14/94
16. DATE T.D. REACHED
5/26/94
17. DATE COMPL. (Ready to prod.)
6/6/94
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*
3639.1' GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD
5050'
21. PLUG, BACK T.D., MD & TVD
4747'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS
0-5050'
CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4160-4558' GRAYBURG SAN ANDRES
25. WAS DIRECTIONAL SURVEY MADE
YES
26. TYPE ELECTRIC AND OTHER LOGS RUN
LML, SDSN
27. WAS WELL CORED
NO

9a. API Well No.
30=015-27645
9. WELL NO.
#225
10. FIELD AND POOL, OR WILDCAT
GRBG JACKSON SR Q GRBG SA
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 19-T17S-R30E
12. COUNTY OR PARISH
EDDY
13. STATE
NM
31. PERFORATION RECORD (Interval, size and number)
4160-4558' 35 SHOTS
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)
4313-4558'
4160-4228'
AMOUNT AND KIND OF MATERIAL USED
ACD W/2000 GALS. 15% NEFE AC
ACD W/2000 GALS. 15% NEFE AC

28. CASING RECORD (Report all strings set in well)
CASINO SIZE
8 5/8"
5 1/2"
WEIGHT, LB./FT.
24#
17#
DEPTH SET (MD)
427'
5050'
HOLE SIZE
12 1/4"
7 7/8"
CEMENTING RECORD
350 SX PREM. PLUS, CIRC 25
1540 SX, CIRC 380 SX
AMOUNT PULLED
SX

29. LINER RECORD
SIZE
TOP (MD)
BOTTOM (MD)
SACKS CEMENT*
SCREEN (MD)
30. TUBING RECORD
SIZE
2 7/8"
DEPTH SET (MD)
4647'
PACKER SET (MD)

33. PRODUCTION
DATE FIRST PRODUCTION
6/19/94
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
PUMPING
WELL STATUS (Producing or shut-in)
PROD.
DATE OF TEST
6/20/94
HOURS TESTED
24
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL—BBL.
35
GAS—MCF.
35
WATER—BBL.
635
GAS-OIL RATIO
1000
FLOW, TUBING PRESS.
CASINO PRESSURE
CALCULATED 24-HOUR RATE
OIL—BBL.
WATER—BBL.
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD
35. LIST OF ATTACHMENTS
DEVIATION SURVEY & LOGS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED
Rhonda Nelson
TITLE
PRODUCTION CLERK
DATE
6/21/94

37. TEST WITNESSED BY
JOHNNY C. GRAY
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED
Rhonda Nelson
TITLE
PRODUCTION CLERK
DATE
6/21/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH