

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

RESERVATION DIV
ST. DISTRICT
Modified Form No.
ARTEZIA, NM 88210-42834

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		3a. Area Code & Phone No. (505) 748-3303	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐		7. UNIT AGREEMENT NAME Burch Keely Unit	
2. NAME OF OPERATOR Marbob Energy Corporation		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. Box 227, Artesia, NM 88210		9. WELL NO. 217	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 FSL 330 FWL		10. FIELD AND POOL, OR WILDCAT Grbg Jackson SR Q Grbg SA	
At top prod. interval reported below same		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23-T17S-R29E	
At total depth same		12. COUNTY OR PARISH Eddy	
9a. API Well No. 30-015-27680		13. STATE NM	
15. DATE SPUDDED 11/4/95	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 11/15/95	18. ELEVATIONS (DY, RKB, RT, GR, ETC.)*
20. TOTAL DEPTH, MD & TVD same	21. PLUG. BACK T.D., MD & TVD same	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2257-2560'			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN logs already on file			27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE 2 7/8"	DEPTH SET (MD) 4468'		PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2257-2560' 20 shots	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		
2704-2844' 15 shots	2257-2560' acid w/ 2000 gals 15% HCL, frac w/gel&sand		
3182-3686' 25 shots	2704-2844' acid w/ 1500 gals 15%HCL		
4028-4400' 40 shots	3182-3686' acid w/ 4000 gals 15% HCL, frac w/gel&sand		
			4028-4400' acid w/ 2000 gals 15% HCL
33.* PRODUCTION			
DATE FIRST PRODUCTION 11/26/95	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) pumping		WELL STATUS (Producing or shut-in) prod.
DATE OF TEST 11/27/95	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL. 56 GAS--MCF. 80 WATER--BBL. 630 GAS-OIL RATIO 1428
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold			TEST WITNESSED BY Johnny C. Gray
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Rhonda Nelson</u>		TITLE <u>Production Clerk</u> DATE <u>11/27/95</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

