

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NM OIL CONS COMMISSION
NM Roswell District
Drawer 88210
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐		2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		3a. Area Code & Phone No. 505-748-3303	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PIPE BACK ☐		3. ADDRESS OF OPERATOR P. O. DRAWER 217, ARTESIA, NM 88210		7. UNIT AGREEMENT NAME BURCH KEELY UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL 2615 FWL, UNIT N At top prod. interval reported below SAME At total depth		5. LEASE DESIGNATION AND SERIAL NO. LC-028784B		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
9a. API Well No. 210 30-015-27762		14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11/7/93		16. DATE T.D. REACHED 11/16/93		17. DATE COMPL. (Ready to prod.) 11/26/93	
20. TOTAL DEPTH, MD & TVD 4800'		21. PLUG, BACK T.D., MD & TVD 4763'		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3594.1' GR	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2889-3632' 50 SHOTS SAN ANDRES		25. WAR DIRECTIONAL SURVEY MADE yes		19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN LML, SDSN		27. WAS WELL CORED NO		12. COUNTY OR PARISH EDDY	
13. STATE NM		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
Casing Size		Weight, LB./FT.		Depth Set (MD)	
8 5/8"		24#		371'	
5 1/2"		17#		4800'	
Hole Size		Cementing Record		Amount Pulled	
12 1/4"		250 SX CLASS C			
7 7/8"		1285 SX CLASS C & HALLIBURTON LITE			
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 2889-3632' 50 SHOTS		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Size		Top (MD)		Bottom (MD)	
2 7/8"					
Depth Set (MD)		Packer Set (MD)		Depth Interval (MD)	
3663'				2889-3632'	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		35. LIST OF ATTACHMENTS DEVIATION SURVEY, LOGS	
Date First Production 12/5/93		Production Method (Flowing, gas lift, pumping—size and type of pump) PUMPING		Well Status (Producing or shut-in) PROD.	
Date of Test 12/6/93		Hours Tested 24		Choke Size	
Flow. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil—BBL.		Gas—MCF.		Water—BBL.	
52		41		233	
Oil Gravity-API (CORR.)		Test Witnessed By JOHNNY C. GRAY		Date 12/30/93	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				QUEEN	2090'	
				GRAYBURG	2230'	
				SAN ANDRES	2640'	