

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NM OIL CONS COMBUSTION
OF COPIES RE **Drawer DD** Modified Form No.
NM 88210-3

(Surrender
situations on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		3a. Area Code & Phone No. (505) 748-3303	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		3. ADDRESS OF OPERATOR P.O. DRAWER 217, ARTESIA, NM 88210		3b. DATE ISSUED ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL 2615 FWL, UNIT N At top prod. interval reported below SAME At total depth		14. PERMIT NO.		5. LEASE DESIGNATION AND SERIAL NO. LC-028784B	
9a. API Well No. 30-015-27762 26		15. DATE SPUDDED 7/17/94		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
16. DATE T.D. REACHED 7/25/94		17. DATE COMPL. (Ready to prod.) 7/25/94		7. UNIT AGREEMENT NAME BURCH KEELY UNIT	
18. ELEVATIONS (DV, RKR, RT, GR, ETC.)* 3594.1' GR		19. ELEV. CASINGHEAD		8. FARM OR LEASE NAME	
20. TOTAL DEPTH, MD & TVD 4800'		21. PLUG, BACK T.D., MD & TVD 4763'		9. WELL NO. #219	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2385-4496' GRAYBURG SAN ANDRES		25. WAR DIRECTIONAL SURVEY MADE YES		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 24-T17S-R29E	
26. TYPE ELECTRIC AND OTHER LOGS RUN LOGS ALREADY ON FILE		27. WAS WELL CORED NO		12. COUNTY OR PARISH EDDY	
28. CASING RECORD (Report all strings set in well)		13. STATE NM		14. PERMIT NO.	
29. LINER RECORD		30. TUBING RECORD		15. DATE SPUDDED	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		16. DATE T.D. REACHED	
4178-4496' 40 SHOTS		4178-4496' ACD W/32,000 GALS 20% NE AC & 54,000 GALS		17. DATE COMPL. (Ready to prod.)	
2385-2746' 17 SHOTS		2385-2746' ACD W/2000 GALS 15% NEFE AC, FRAC W/1500		18. ELEVATIONS (DV, RKR, RT, GR, ETC.)*	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		19. ELEV. CASINGHEAD	
DATE FIRST PRODUCTION 7/28/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING		20. TOTAL DEPTH, MD & TVD	
DATE OF TEST 7/29/94		HOURS TESTED 24		21. PLUG, BACK T.D., MD & TVD	
CHOKE SIZE		PROD'N. FOR TEST PERIOD		22. IF MULTIPLE COMPL., HOW MANY*	
FLOW, TUBING PRESS.		CASING PRESSURE		23. INTERVALS DRILLED BY	
CALCULATED 24-HOUR RATE		OIL—BBL.		ROTARY TOOLS	
OIL—BBL.		GAS—MCF.		CABLE TOOLS	
WATER—BBL.		OIL GRAVITY-API (CORR.)		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
TEST WITNESSED BY JOHNNY C. GRAY		35. LIST OF ATTACHMENTS		25. WAR DIRECTIONAL SURVEY MADE	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>Rhonda Nelson</i>		26. TYPE ELECTRIC AND OTHER LOGS RUN	
TITLE PRODUCTION CLERK		DATE 8/11/94		LOGS ALREADY ON FILE	

*(See Instructions and Spaces for Additional Data on Reverse Side)