

Form 3160-5  
(June 1990)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 13 1993

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry St., Suite 1500, Fort Worth, TX 76102

(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

460' FEL, 100' FNL, Sec. 25, T17S, R30E

5. Lease Designation and Serial No.

NM 2747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jackson B#35

9. API Well No.

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy Co., N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Reinstatement

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We request approval to reinstate our original surface casing program as submitted in the APD. Normally we would set surface casing in the Rustler Anhydrite above the top of the salt at around 500' and cement back to the surface. However, since this well is in a non-water basin and we intend to evaluate the Fren-7 Rivers interval from 1800'-2000' by coring & running resistivity logs, we need to isolate and confine any water flows encountered in or below the salt section from about 500' to 1350' so as to minimize adverse hole conditions while evaluating the Fren interval. We have recently run this casing program on our Gissler B 29 in Sec. 23. Also, Abo wells Gissler B11, 12, Jackson B 22, 23, 24 & 25 were also permitted to run this amount of surface casing.

14. I hereby certify that the foregoing is true and correct

Signed

Production Superintendent

Date 11/16/93

(This space for Federal or State office use)

Approved by

Signed by Shannon J. Shaw

Title

Petroleum Engineer

Date

12/6/93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

