

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONSERVATION
Budget Bureau No. 1004-0137
DD Expires August 31, 1985
Artesia, NM 88210
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
API #30-015-27750

2. NAME OF OPERATOR
Burnett Oil Co., Inc. ✓

3. ADDRESS OF OPERATOR
801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 460' FEL, 100' FNL, Sec. 25, T17S, R30E
Unit A,
At top prod. interval reported below

At total depth same
same

14. PERMIT NO. DATE ISSUED
12/6/93

15. DATE SPUDDED 12/12/93 16. DATE T.D. REACHED 12/23/93 17. DATE COMPL. (Ready to prod.) 2/02/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3629' GL 19. ELEV. CASINGHEAD 3627'

20. TOTAL DEPTH, MD & TVD 3280' 21. PLUG BACK T.D., MD & TVD 3270' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS ALL CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3170'-3258' (Metex, Premier interval of Grayburg) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral/GR/DIL/CN/CBL 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1496'	12 1/4"	830 sx C1 C, 2% CaCl2	
5 1/2"	17	3275'	7-7/8"	550 sx C1 C, 2% CaCl2	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3086'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3062', 3170'-71', 3212'-13', 3234', 3238', 3250'-51', 3257'-58'-Metex & Premier, 11 Holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3062'-3258'	753 Gals. 15% HCl
		3170'-3258'	22,000 Gals. GW-70,000 #20/40 SD

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/02/94		Pumping: 20-15-10 RWTC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
2/17/94	24	2"	→	65	30	20	462
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
60 PSI	60 PSI	→	65	30	20	38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Conoco TEST WITNESSED BY R. Starkey

35. LIST OF ATTACHMENTS Deviation survey; logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED John C. McPhail by James H. Arnold TITLE Production Superintendent DATE 3/27/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. SUMMARY OF POROSITY ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Metex	3002'	3210'	Dolomite Sand	T. Salt	512'	
Premier	3210'	3260'	Dolomite Sand	B. Salt	1290'	
7Rivers	1882'	1912'	Cored & recovered 29.5' Anhydrite & Dolomite	T. 7Rivers	1796'	
				T. Redsand	2442'	
				T. Grayburg	2850'	
				T. San Andres	3272'	