

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

CISF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1230' FNL & 1435' FEL, Unit B

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

RECEIVED

COUNTY OR PARISH
Eddy Co.13. STATE
NM

15. DATE SPUDDED 10/18/94 16. DATE T.D. REACHED 10/25/94 17. DATE COMPL. (Ready to prod.) 4/2/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3930' GR 19. ELEV. CASINGHEAD 3930'

20. TOTAL DEPTH, MD & TVD 4450' 21. PLUG, BACK T.D., MD & TVD 4401' 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS OIL CON. DIV. 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle Jackson 3854'-3917', Lovington 3712'-3750', Premier 3539'-3574', Grayburg 3321'-3499' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/Micro-SFL/GR, CN/LD/GR, CEL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	694'	12 1/4"	Surf 165 sxs Lite + 200 sxs Cl C	None
5 1/2" J-55	15.5	4449'	7 7/8"	Surf 677 sxs Lite + 421 sxs Cl C	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3953'	None

30. TUBING RECORD

1. PERFORATION RECORD (Interval, size and number)

Lovington & Middle Jackson 3712'-3917' (20-.40" holes)
Premier 3539'-3574' (9-.40" holes)
Grayburg 3321'-3499' (20-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3854'-3917'	Acidized w/1600 gals 15% HCl acid.
3713'-3749'	Acidized w/1575 gals 15% HCl acid.
3712'-3917'	Frac'd w/10,570 gals delayed (45 sec) x-linked gel + 14,300# 20/40 Brady sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 4/3/95		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/6/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 105	GAS-MCF. 0	WATER-BBL. 368	GAS-OIL RATIO	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 105	GAS-MCF. 0	WATER-BBL. 368	OIL GRAVITY-API (CORR.) 37		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Richard Frazee35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa

KAREN ROSA
TITLE ENGINEERING TECHNICIAN

DATE 5/25/95

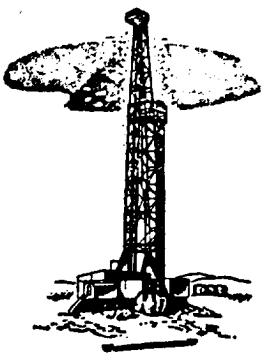
*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rustler	594	770	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
Salado	770	1584	
Tansill	1584	1902	
Yates	1902	2222	
Seven Rivers	2222	2838	
Queen	2838	3257	
Grayburg	3257	3586	
San Andres	3586	4450 (TD)	
		DEPTH	
		3712'-3749'	
		3539'-3574'	Acidized w/1500 gals 15% HCl acid. Frac'd w/18,696 gals frac fluid + 30,000# 20/40 sand.
		3562'-3574'	Acidized w/2075 gals 15% HCl acid. Squeezed perfs w/100 sxs Class "C" cement.
		3321'-3560'	Acidized w/500 gals 15% HCl acid.
		3321'-3574'	Acidized w/2775 gals 15% HCl acid.
			Frac'd w/32,800 gals gel + 70,000# 20/40 Brady sand + 20,000# resin coated sand.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 470 / ARTESIA, NEW MEXICO 88210

October 31, 1994

Devon Energy Corporation (Nevada)
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: H. E. West B #66
1230' FNL & 1435' FEL
Sec. 10, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
518'	1/4°
694'	1/4°
1207'	1/2°
1706'	2°
1990'	2°
2491'	1°
3022'	1°
3586'	1°
4051'	1°
4250'	1°
4450'	1°

Very truly yours,

Eddie C. LaRue
Drilling Supt.

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before
me this 31st day of October, 1994.

NOTARY PUBLIC